CCU Regular Monthly Meeting

GPA Presentation to:

Consolidated Commission on Utilities

July 28, 2026

ISSUES FOR DECISION

GPA Resolution FY2026-22 / GWA Resolution No.38-FY2026

Relative to the Creation and Approval of Position Classification Specification for Utility Budget Analyst Series (I, II, III) for GPA and the Utility Safety Inspector Series (I, II, III, Supervisor) for GPA and GWA

What is the project's objective? Is it necessary and urgent?

The creation of the **Utility Budget Analyst Series** is necessary to modernize GPA's workforce structure and address the specialized financial and budgetary demands of a modern electric utility. Existing general budget classifications no longer fully reflect responsibilities such as fuel and purchased power forecasting, LEAC administration, capital planning, utility financial systems, and long-range budgeting. Establishing this career series will align job standards with GPA's current operational needs while supporting recruitment, employee development, and succession planning.

The creation of the **Utility Safety Inspector Series** is necessary to provide GPA and GWA with safety classifications designed for the unique hazards of electric, water, and wastewater utility operations. The series will strengthen regulatory compliance, hazard prevention, inspections, training, and safety oversight while establishing a clear career progression structure for qualified safety professionals supporting both Authorities.

Where is the location?

The Utility Budget Analyst Series (I, II, III) and Utility Safety Inspector Series (I, II, III, Supervisor) will be organizationally based with the Finance/Budget within GPA and Safety divisions within GPA and GWA respectively.

CONTINUED ON NEXT SLIDE

GPA Resolution FY2026-22 / GWA Resolution No.38-FY2026

Relative to the Creation and Approval of Position Classification Specification for Utility Budget Analyst Series (I, II, III) for GPA and the Utility Safety Inspector Series (I, II, III, Supervisor) for GPA and GWA

How much will it cost?

The proposed pay ranges and demonstration of compliance with GPA's compensation plan was authorized by P.L. 28-159 and approved by the CCU in October 2007. The proposed compensation is in accordance with the Strategic Pay Plan Methodology. The proposed salary range to fill the position is as follows:

Authority	Benchmark Position	40th Market Percentile (2022 Market data- 5 sub steps)									
		Structural Adjustment - MIN					Structural Adjustment - MAX				
		Base Salary	Hourly	Grade	Step	Sub Step	Base Salary	Hourly	Grade	Step	Sub Step
GPA	Utility Budget Analyst I	$ 66,686.36	$ 32.06	J	04	A	$ 70,088.03	$ 33.70	J	05	B
GPA	Utility Budget Analyst II	$ 80,271.57	$ 38.59	K	04	C	$ 84,366.22	$ 40.56	K	05	D
GPA	Utility Budget Analyst III	$ 94,140.92	$ 45.26	M	03	C	$ 96,993.49	$ 46.63	M	04	B
GPA & GWA	Utility Safety Inspector I	$ 48,606.71	$ 23.37	F	06	D	$ 50,580.34	$ 24.32	F	07	D
GPA & GWA	Utility Safety Inspector II	$ 59,679.15	$ 28.41	H	06	A	$ 62,102.36	$ 29.86	H	07	A
GPA & GWA	Utility Safety Inspector III	$ 75,143.86	$ 36.13	J	07	A	$ 78,195.00	$ 37.59	J	08	A
GPA & GWA	Utility Safety Supervisor	$ 92,946.94	$ 44.69	L	06	B	$ 96,720.96	$ 46.50	L	07	B

CONTINUED ON NEXT SLIDE

GPA Resolution FY2026-22 / GWA Resolution No.38-FY2026

Relative to the Creation and Approval of Position Classification Specification for Utility Budget Analyst Series (I, II, III) for GPA and the Utility Safety Inspector Series (I, II, III, Supervisor) for GPA and GWA

When will it be completed?

Public Law 28-159, Section 7.0.3 (c) requires GPA & GWA to post the petition(s)to the agency's respective websites for ten (10) days (Saturdays, Sundays, and government of Guam holidays excepted). GPA and GWA will have met the posting requirements and the position creation can be acted upon by CCU at the July 28, 2026, Board meeting. Once adopted by the CCU, the creation of the proposed positions will not be filled, until the thirty (30) days have elapsed from the date of filing the petition and resolution with the Legislative Secretary.

What is the funding source?

GPA and GWA will be responsible for the funding available for this position and are in compliance with all applicable laws, rules, and regulations regarding the creation, filling and retention of positions in certified, technical, and professional positions. The funding of this position has no financial impact on the government of Guam general fund.

The RFP / BID responses (if applicable)?

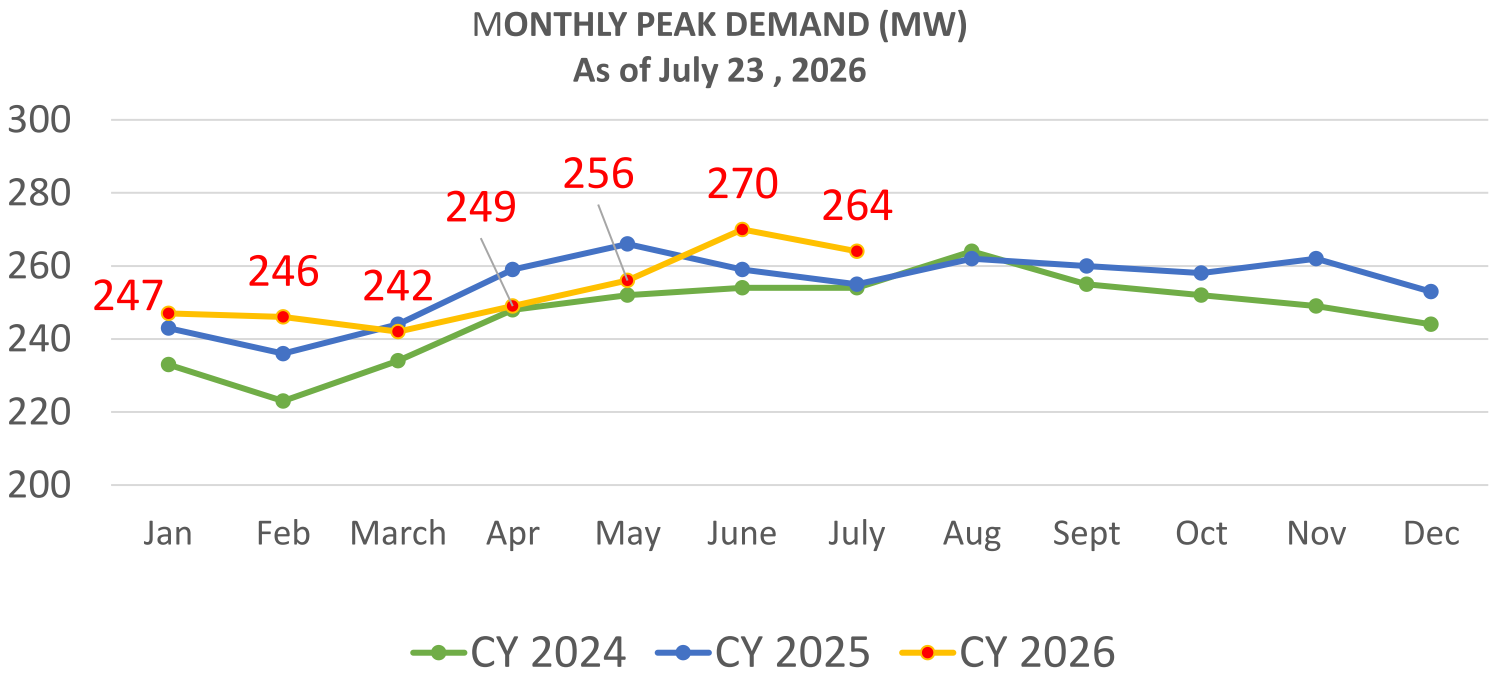
N/A

GM REPORT

General Manager’s Report

Reserve Margin Forecast for August 2026

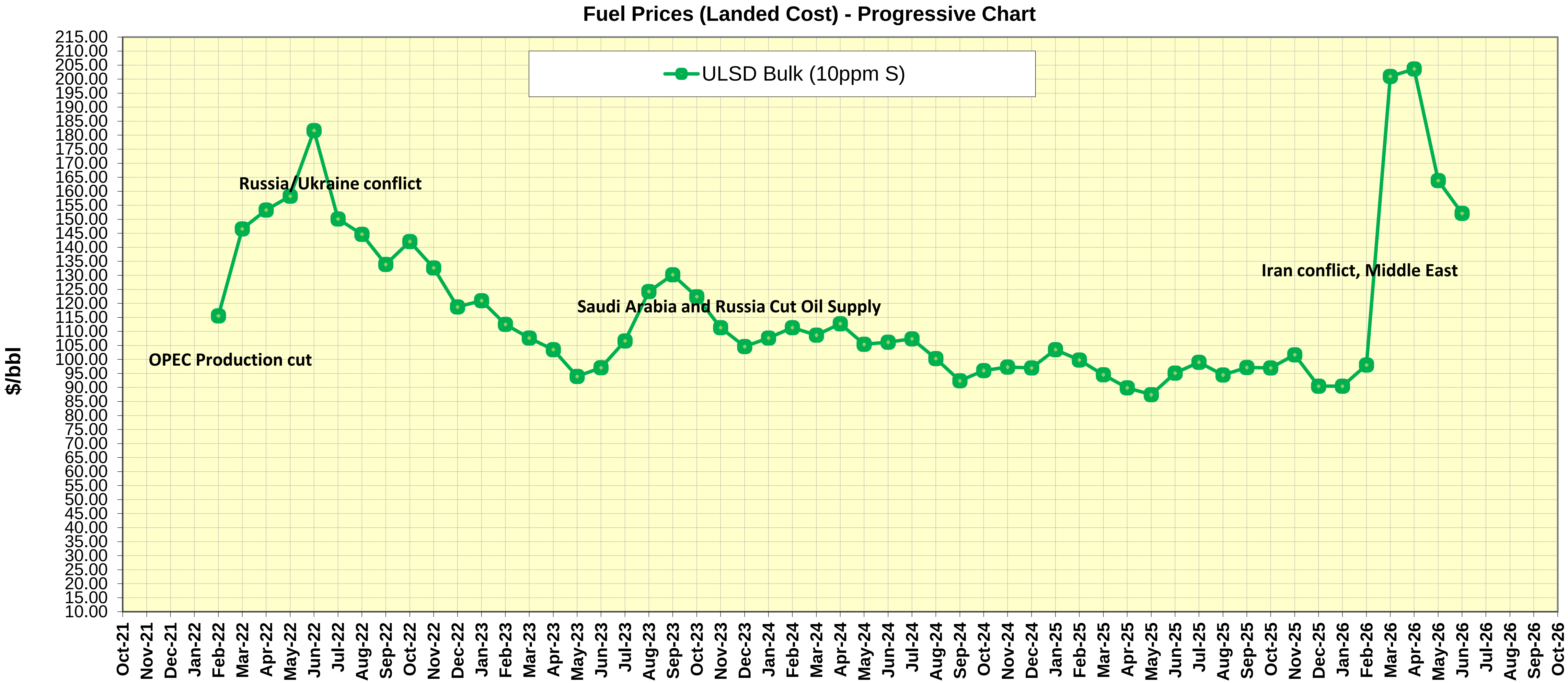
Targeted Available Capacity:	382 MW
Projected Demand:	268 MW
Total Reserves:	114 MW



General Manager's Report

GPA Fuel Landed Cost (per barrel as of June 30, 2026)

USLD Bulk $134.20



General Manager’s Report

DSM Online Report – June 2026

ONLINE COUNTS

Month	ALL			COMMERCIAL			RESIDENTIAL		
	Applications	Equipment	Rebates	Applications	Equipment	Rebates	Applications	Equipment	Rebates
FY-2022*	**696**	**981**	**$ 196,075**	**7**	**12**	**$ 1,950**	**689**	**969**	**$ 194,125**
FY-2023	**5,720**	**7,992**	**$ 1,621,050**	**67**	**101**	**$ 19,350**	**5,653**	**7,891**	**$ 1,601,700**
FY-2024	**5,305**	**7,496**	**$ 1,523,400**	**81**	**114**	**$ 34,400**	**5,224**	**7,382**	**$ 1,489,000**
FY-2025	**5,525**	**7,687**	**$ 1,555,100**	**72**	**107**	**$ 27,400**	**5,453**	**7,580**	**$ 1,527,700**
Oct-25	437	590	$ 117,850	8	10	$ 1,850	429	580	$ 116,000
Nov-25	402	519	$ 105,075	7	11	$ 1,450	395	508	$ 103,625
Dec-25	466	590	$ 116,050	5	5	$ 1,150	461	585	$ 114,900
Jan-26	482	653	$ 134,025	6	7	$ 1,150	476	646	$ 132,875
Feb-26	368	492	$ 99,875	8	14	$ 2,250	360	478	$ 97,625
Mar-26	458	625	$ 127,725	14	14	$ 2,800	444	611	$ 124,925
Apr-26	380	537	$ 111,175	12	19	$ 6,150	368	518	$ 105,025
May-26	560	707	$ 145,350	10	16	$ 3,600	550	691	$ 141,750
Jun-26	590	767	$ 151,925	10	13	$ 2,800	580	754	$ 149,125
Jul-26									
Aug-26									
Sep-26									
TOTAL	**21,389**	**29,636**	**$ 6,004,675**	**307**	**443**	**$ 106,300**	**21,082**	**29,193**	**$ 5,898,375**
Monthly Averages (FY25)	**460**	**641**	**$ 129,592**	**6**	**9**	**$ 2,283**	**454**	**632**	**127,308**

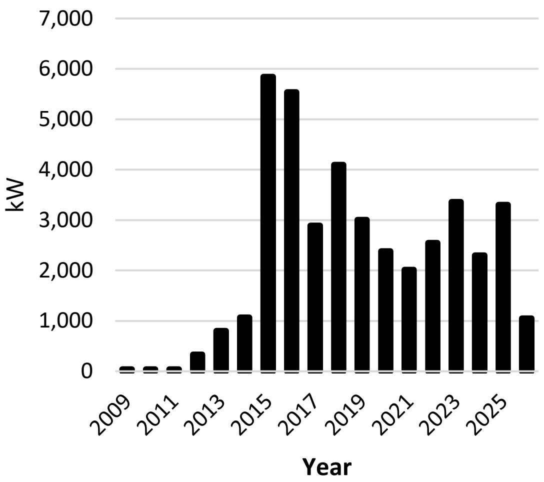
** DSM Online went live on 8/17/22. FY2022 Figures are from 8/17/2022 to 9/30/2022 only.*
Large Commercial, Government, Prepaid, and Inactive accounts are still tracked and processed manually.
Paper applications are NOT INCLUDED with these counts. Includes denied and pending applications.

General Manager's Report - **Net Metering – June 2026**

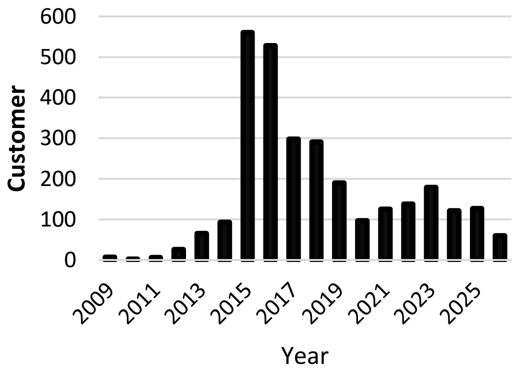
Installed kW by Year

Year	Total	Cumulative
2009	39	39
2010	39	79
2011	42	120
2012	335	455
2013	803	1,258
2014	1,067	2,325
2015	5,843	8,168
2016	5,541	13,709
2017	2,887	16,596
2018	4,096	20,692
2019	3,005	23,697
2020	2,380	26,077
2021	2,017	28,094
2022	2,549	30,643
2023	3,362	34,005
2024	2,303	36,308
2025	3,301	39,609
2026	1,048	
Grand Total	**40,657**	

Yearly Installed kW



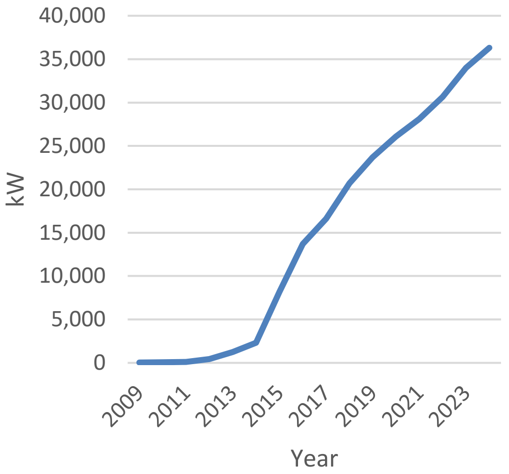
Yearly Connected Customer Count



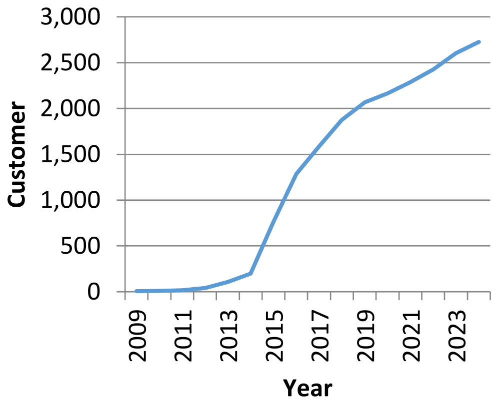
Customer Count by Year

Year	Total	Cumulative
2009	7	7
2010	2	9
2011	6	15
2012	26	41
2013	65	106
2014	93	199
2015	560	759
2016	528	1,287
2017	298	1,585
2018	291	1,876
2019	190	2,066
2020	97	2,163
2021	125	2,288
2022	138	2,426
2023	179	2,605
2024	121	2,726
2025	127	2,853
2026	60	
Grand Total	**2,913**	

Cumulative Installed kW



Cumulative Connected Customer Count



CNMI AID: Equipment, Labor, Materials

CUC Restoration Cost Recovery – Invoice Status

(As of July 2026)

Billing Status	Amount
Invoiced to Date	$5,179,995.30
Pending/Anticipated Invoices	$860,983.00
Total Expected Billings	**$6,040,978.30**

Invoiced to Date		
Labor 05/02-06/27/2026	$	2,461,395.83
M&IE and Port Fee	$	418,375.14
GPA Materials & Supplies	$	2,300,224.33
Total Invoiced to Date	$	5,179,995.30

Pending/Anticipated Invoices		
Labor PPE (Through July 11, 2026)		218,183.45
Equipment (May 3-31, 2026) – Estimated		321,799.55
Equipment (June 1- July 2, 2026) - Estimated		321,000.00
Total Estimated Costs Pending Invoicing	$	860,983.00

Final invoice amount may vary upon completion of billing and reconciliation.

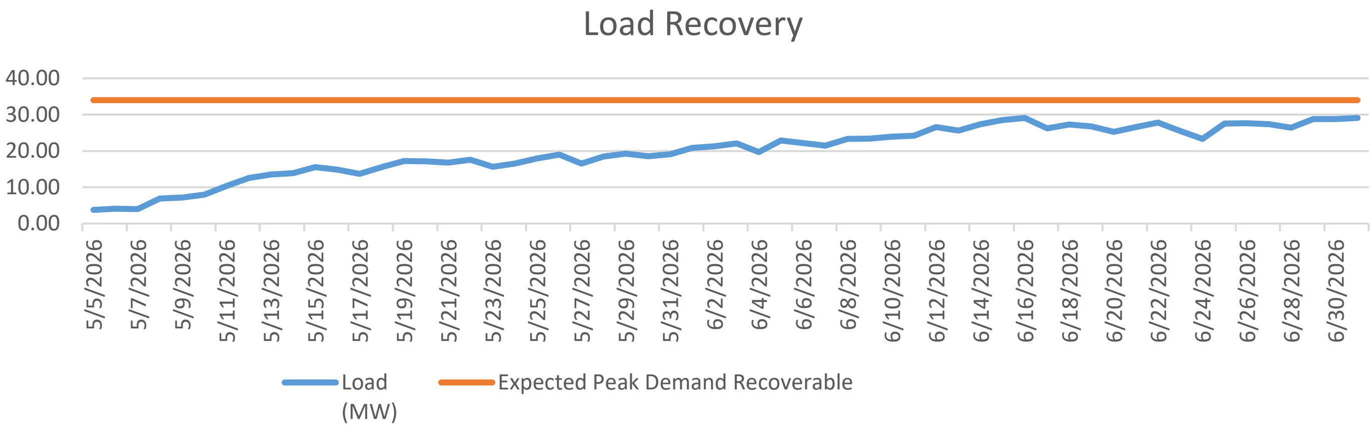
- GPA Personnel returned to Guam on July 4th in preparation for Typhoon Bavi.
- All bucket trucks and equipment have also been subsequently returned to Guam on July 14th.

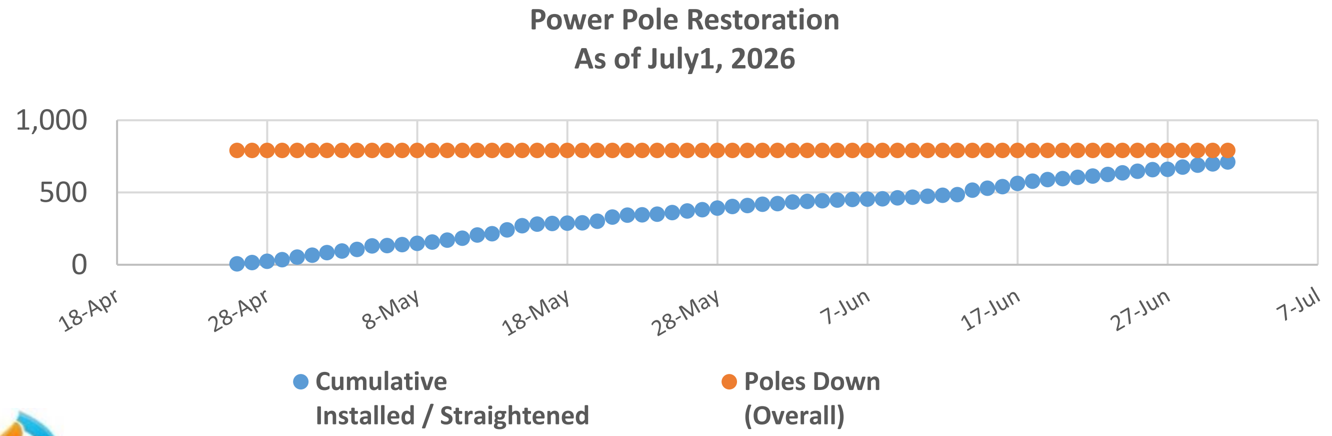
CNMI AID: System Recovery Progress – As of July 1, 2026

Peak Recovery: Between 85 to 86%

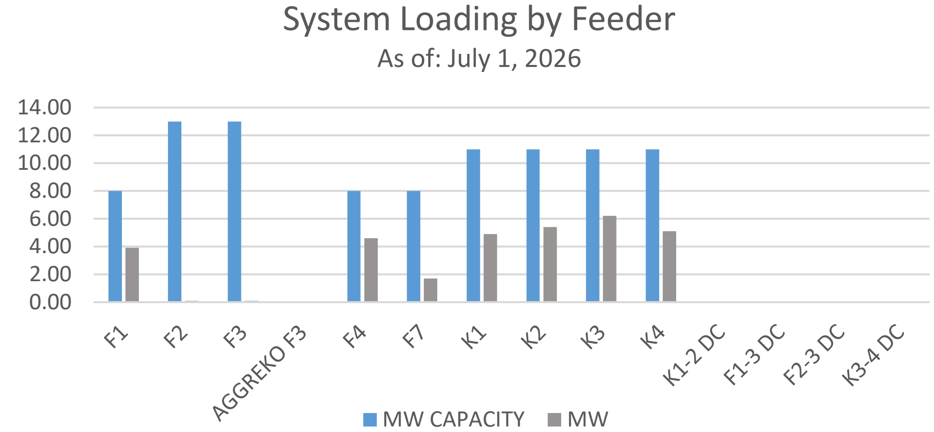
POWER GENERATION STATUS

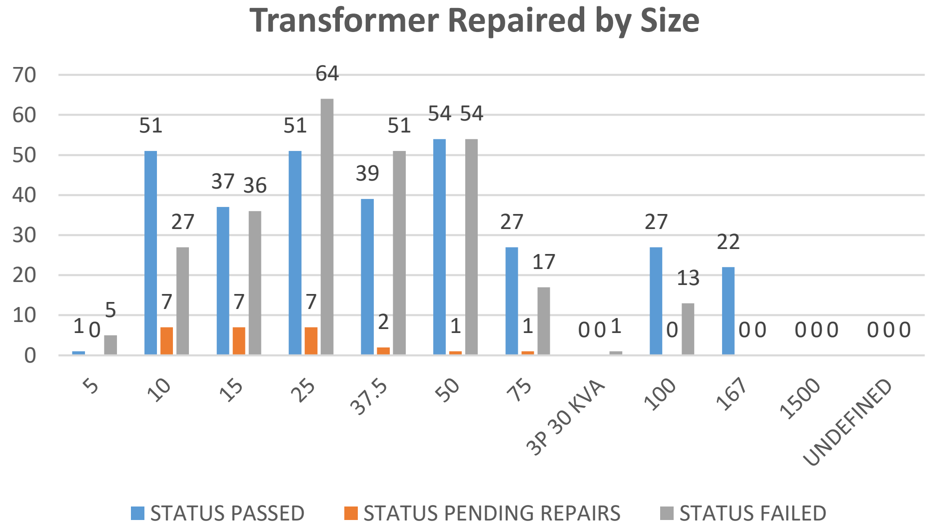
Total MW Available	**32.60**	**MW**
Current Gross Demand	**29.10**	**MW**





System Loading Recovery: 90.84%





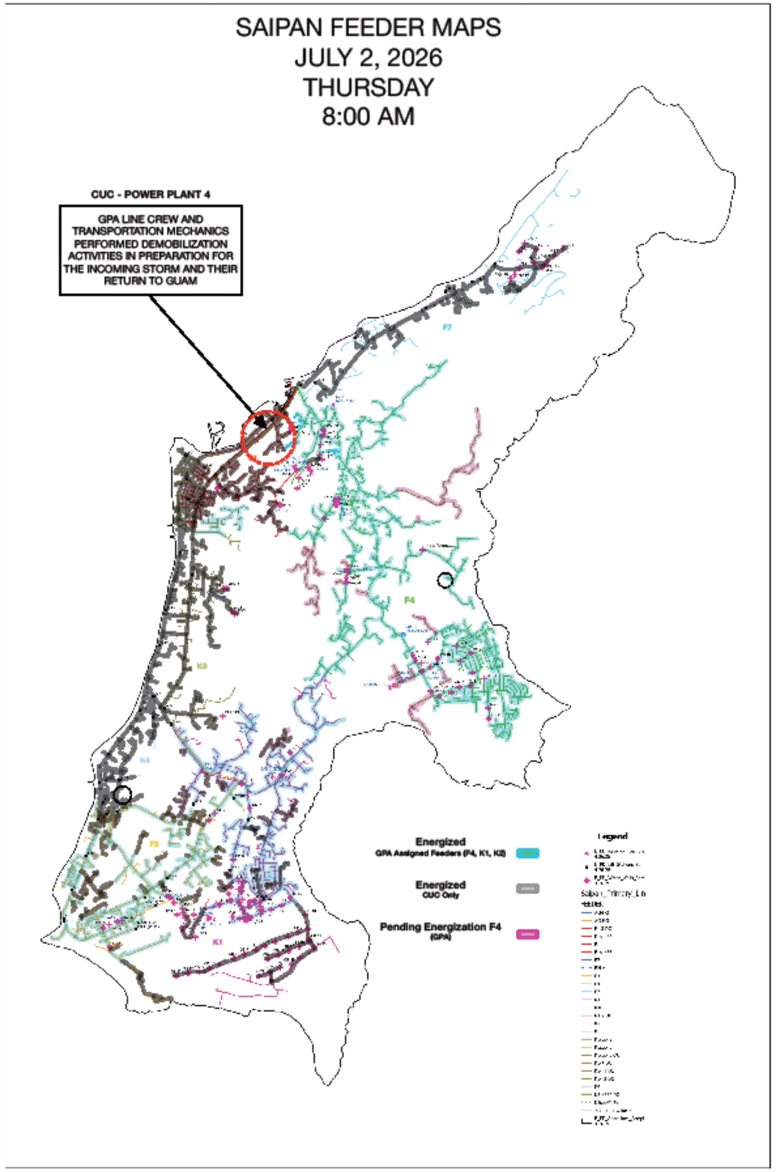
Total Passed: 309

Total Failed: 268

Total Pending Repairs: 25

CNMI AID: System Recovery

7/14/2026 Equipment and Vehicles Arrive at Port Authority, Guam



General Manager's Report

PUC Update

Dockets heard and passed for the months of June 2026:

- **Docket No. 26-11**: Petition of GPA to Extend the Term of ULSD Storage Lease Agreement with Tristar Terminal Guam, Inc.
- **Docket No. 26-13**: Petition of GPA to Increase the LEAC for the period of July 1, 2026 through January 31, 2027
- **Docket No. 26-14**: Petition of GPA to Approve Phase IV Renewable Energy Acquisition Award to Sunenergy 1 LLC, Sunenergy 2 LLC, Sunenergy 3 LLC, and Sunenergy 4 LLC, for Up to 62 MW of Renewable Energy Capacity

Dockets to be heard at the July 30, 2026 PUC Regular Monthly Meeting:

- **Docket No. 26-10**: Petition of the Guam Power Authority to Amend the Ukudu Power Plant Energy Conversion Agreement to Permit GPA to Pay for Additional to Permit GPA to Pay for Additional Testing

Pending Dockets:

- **Docket No. 24-03**: Petition to Review 12 GCA § 8502(c)(2)(B) Relative to Net Metering
    - ✓ *This docket will not be heard until further notice*

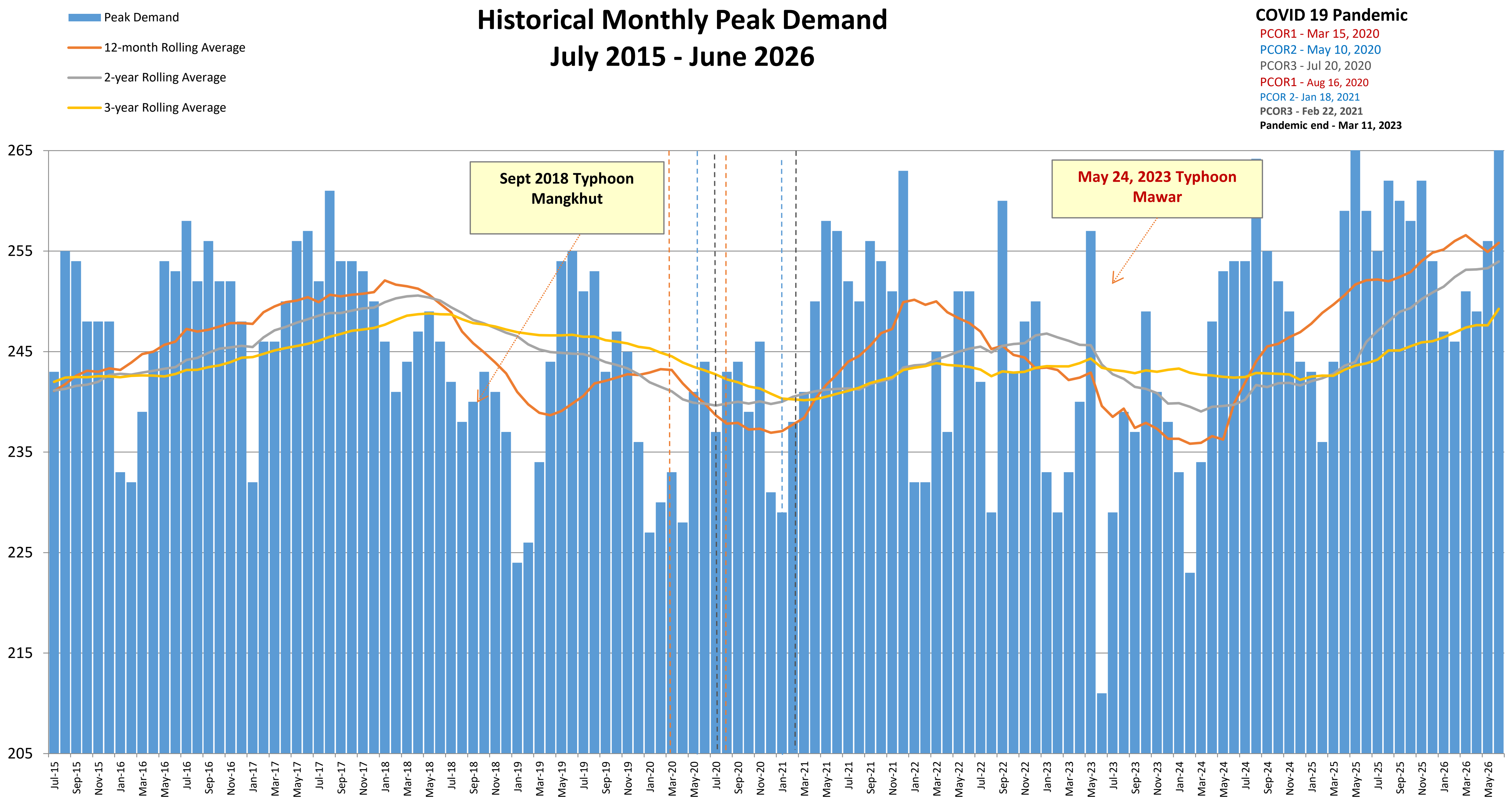
General Manager’s Report

Customer Engagement & Community Outreach: United Airlines Safety, Health & Wellness Fair

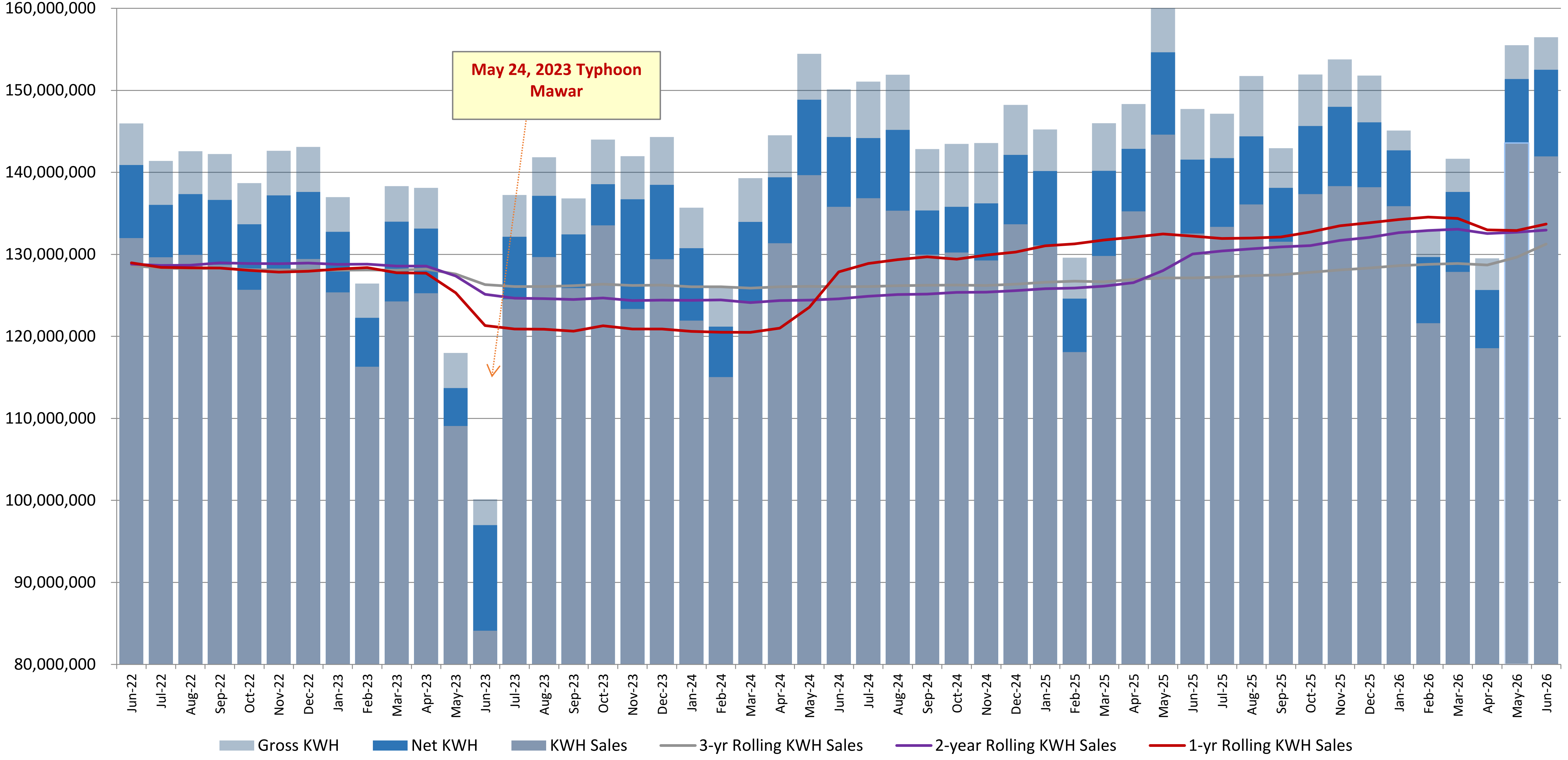
- This year, GPA Safety Team and Communications Team participated in United Airlines Safety, Health & Wellness Fair **on June 24, 2026** at the Guam International Airport.
- GPA Safety Team was present at the GPA information booth, where staff provided home electrical safety tips and distributed guides covering post-typhoon power restoration and downed line safety.
- Communications personnel also presented informational guides on energy conservation and efficiency, and discussed other tools and programs available for customers.

Generation KPIs
June 2026

Historical Monthly Peak Demand
July 2015 - June 2026

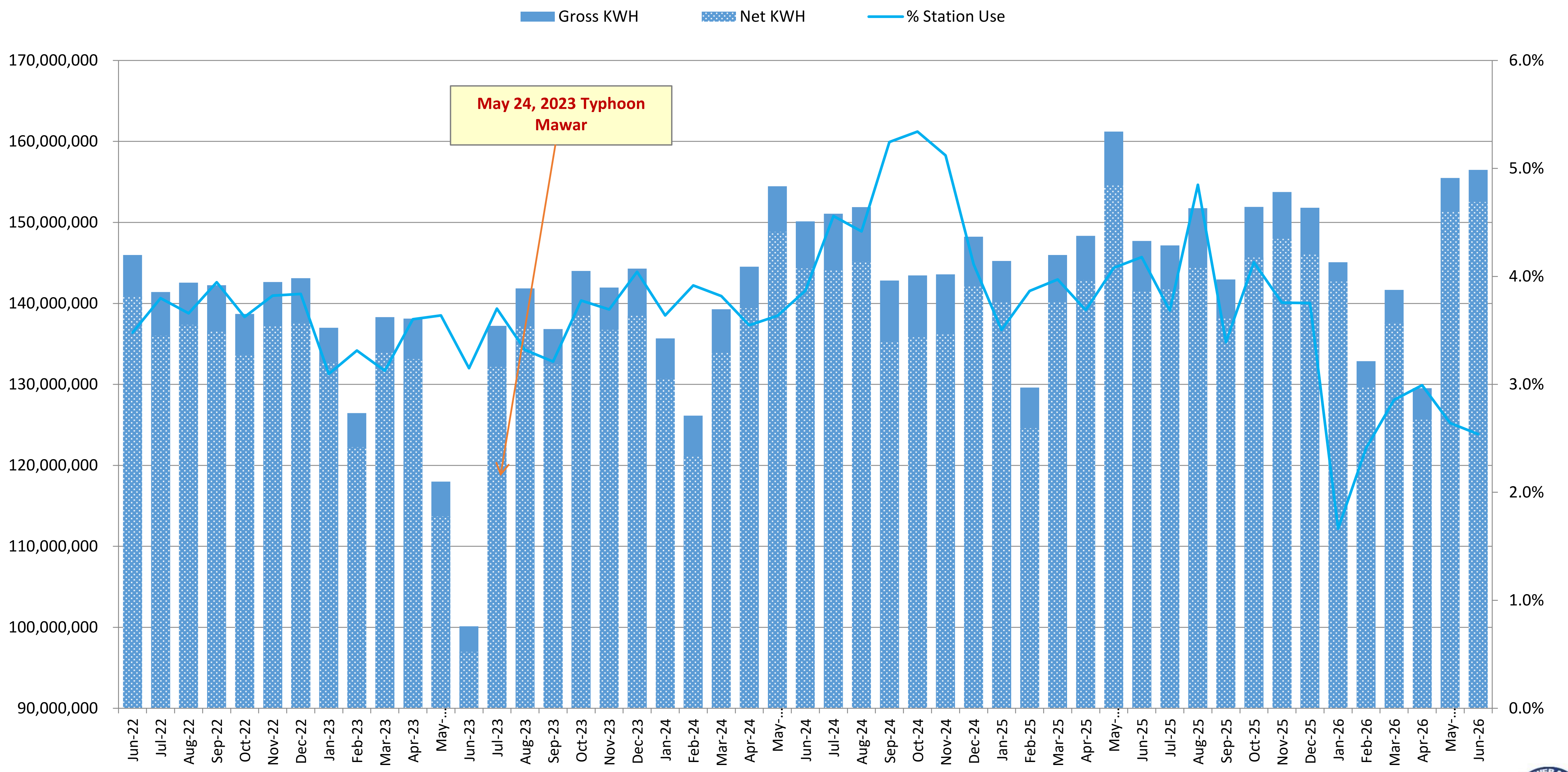


Historical KWH Sales
June 2022 - June 2026

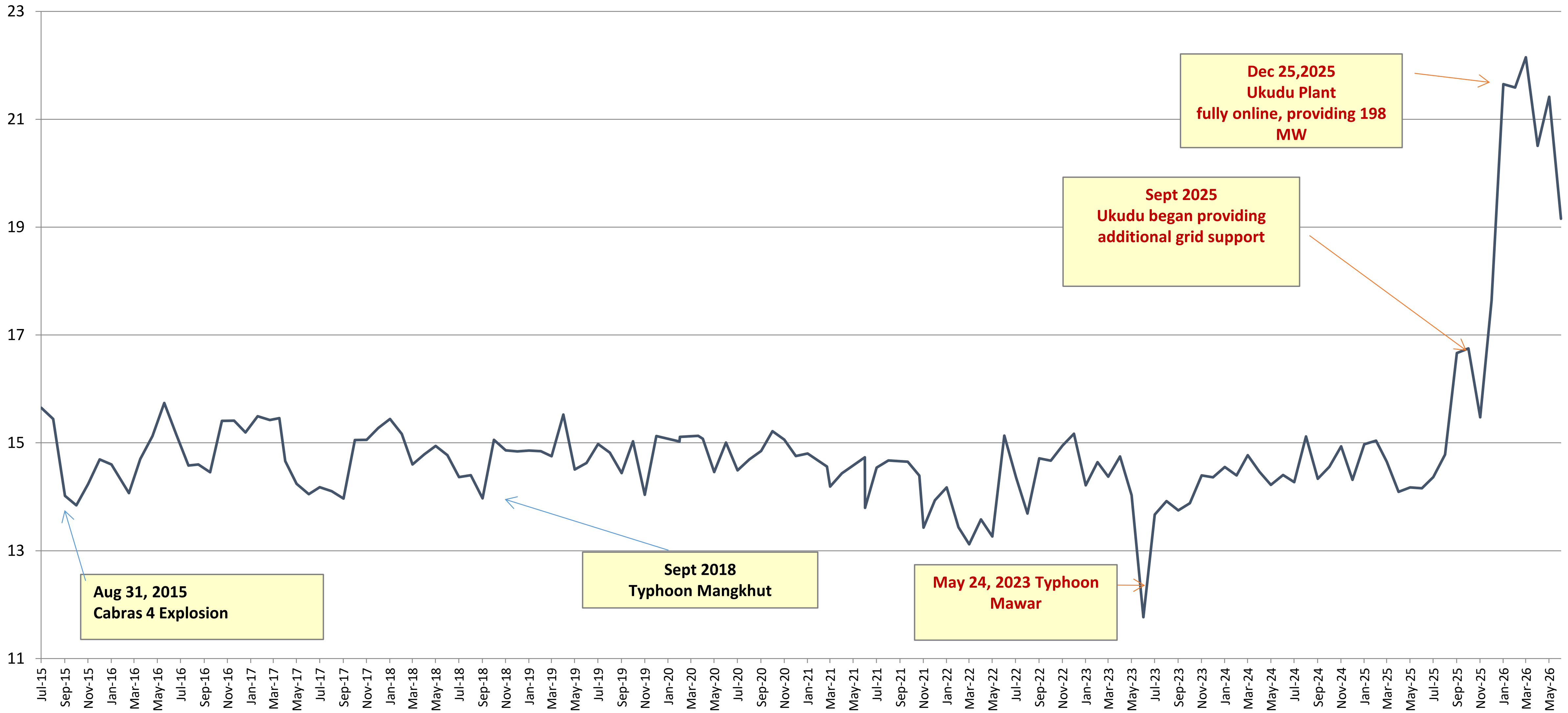


Gross and Net Generation (KWH)
June 2022 - June 2026

COVID 19 Pandemic
Pandemic end - Mar 11, 2023



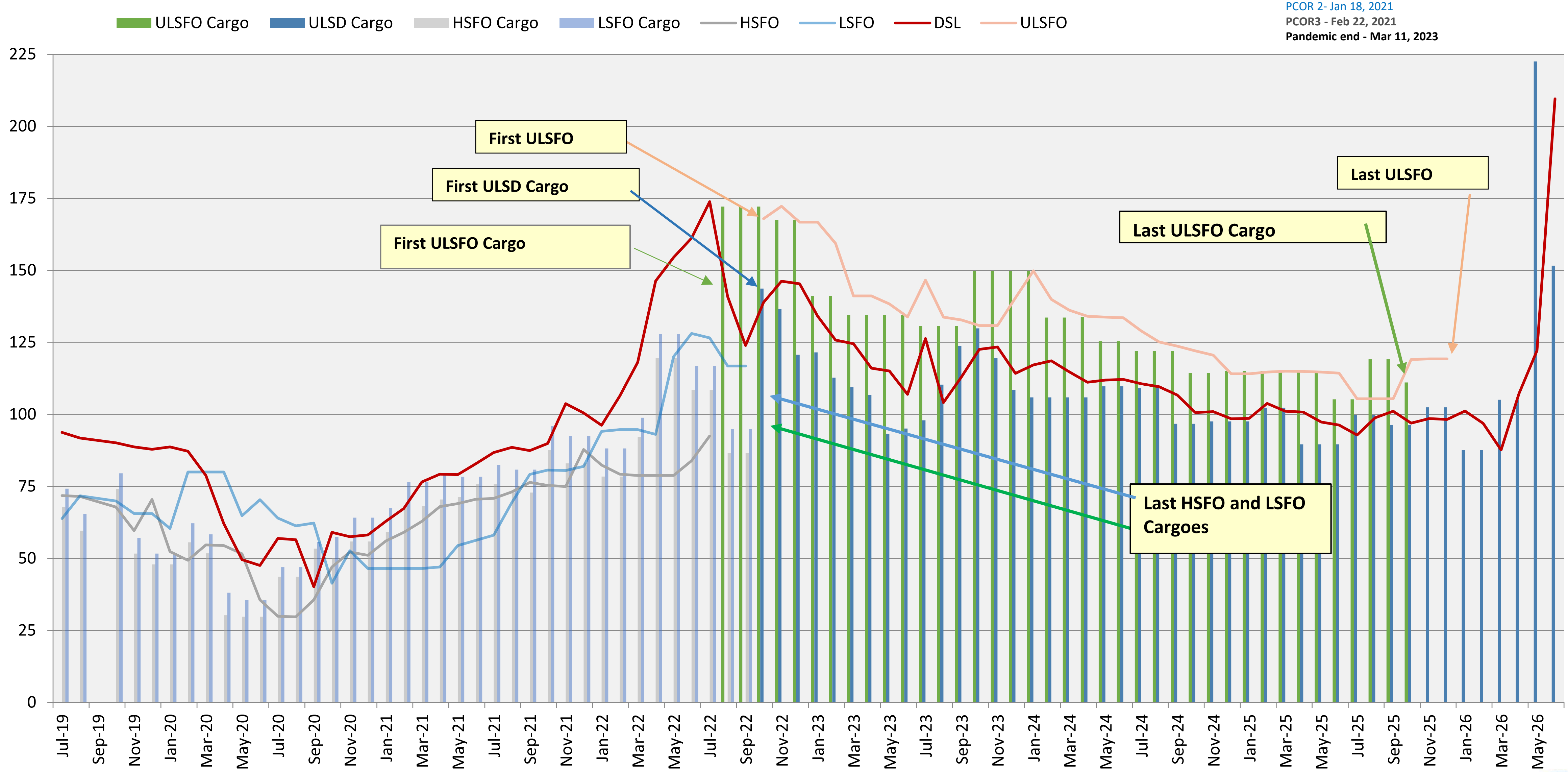
SYSTEM GROSS HEAT RATE
(KWH/Gal)
July 2015 - June 2026



Fuel Cargo and Fuel Consumption Costs ($/bbl)
July 2019 - June 2026

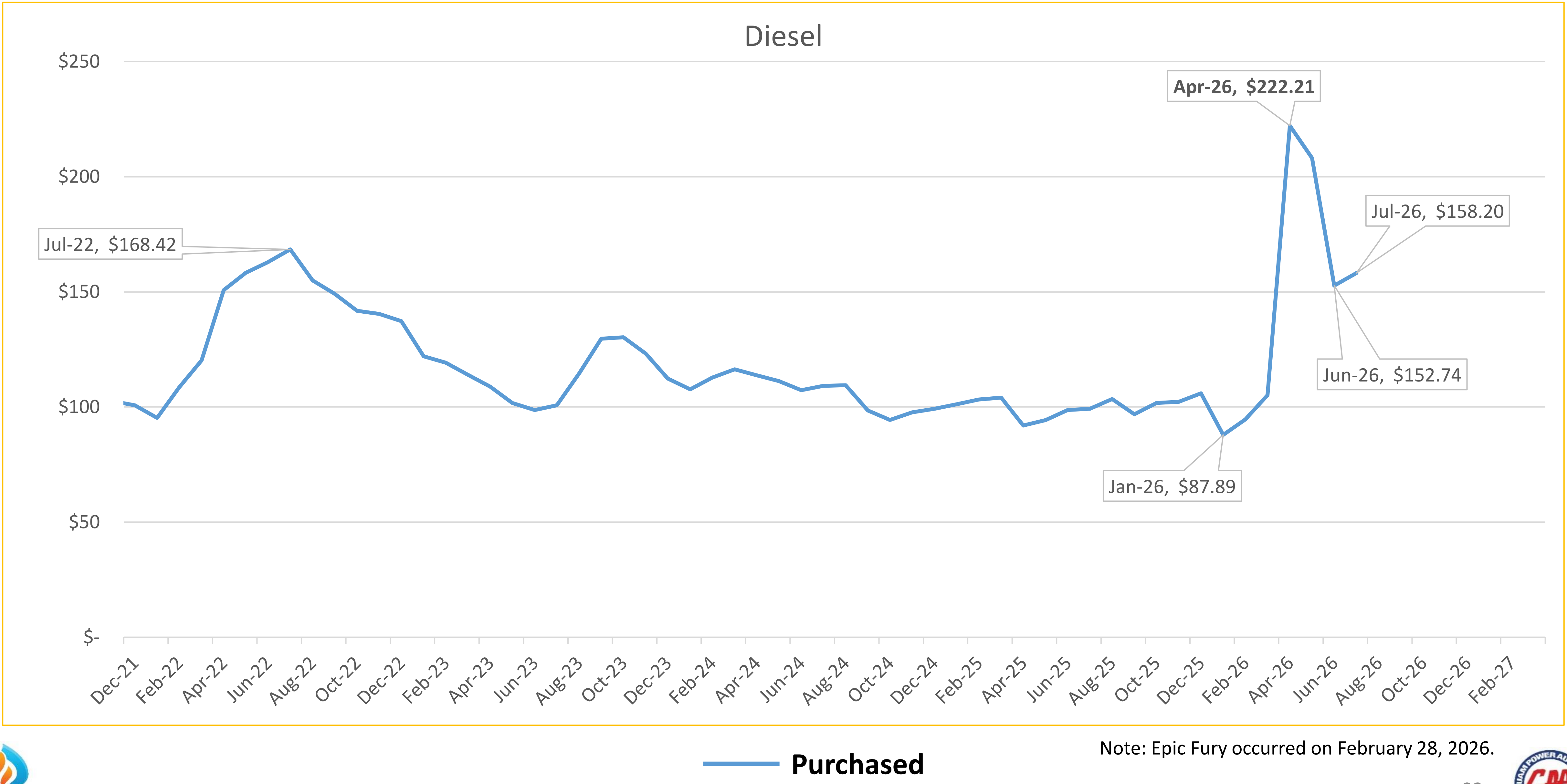
COVID 19 Pandemic

PCOR1 - Mar 15, 2020
PCOR2 - May 10, 2020
PCOR3 - Jul 20, 2020
PCOR1 - Aug 16, 2020
PCOR 2- Jan 18, 2021
PCOR3 - Feb 22, 2021
Pandemic end - Mar 11, 2023



LEAC Update
July 2026

LEAC Update – GPA Diesel Purchases (Per Barrel)



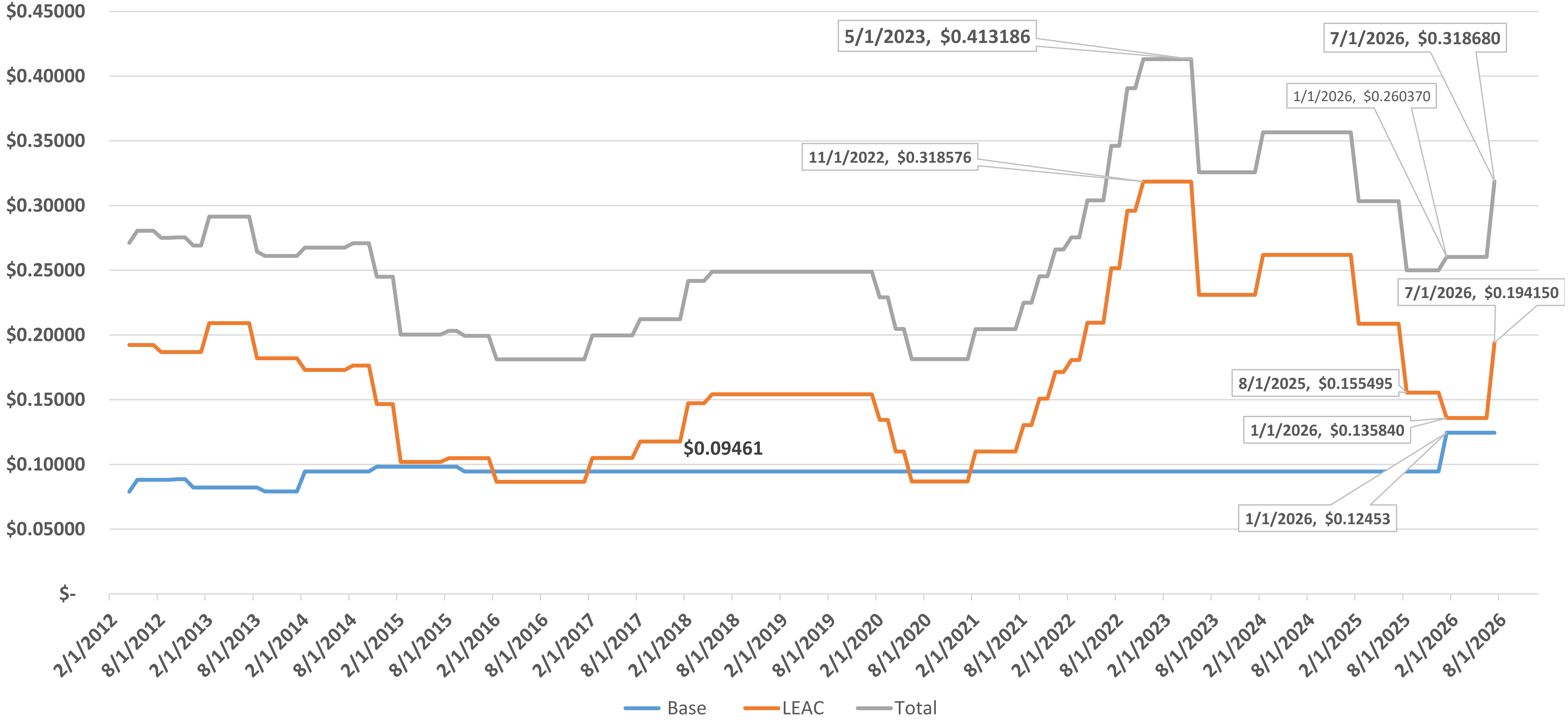
Note: Epic Fury occurred on February 28, 2026.

LEAC Update – Historical LEAC Over / (Under) Recovery

LEAC Period		Approved LEAC	Actual Over	
From	To	Rate	(Under) Recovery	
2/1/2017	7/31/2017	$ 0.105051	$ (14,050,504)	
8/1/2017	1/31/2018	$ 0.117718	$ (16,775,982)	
2/1/2018	4/30/2018	$ 0.147266	$ (13,005,689)	
5/1/2018	7/31/2018	$ 0.154242	$ (8,422,674)	
8/1/2018	1/31/2019	$ 0.154242	$ (13,336,698)	
2/1/2019	7/31/2019	$ 0.154242	$ (10,225,349)	
8/1/2019	1/31/2020	$ 0.154242	$ (2,193,618)	
2/1/2020	3/31/2020	$ 0.134474	$ (1,803,778)	
4/1/2020	5/31/2020	$ 0.110039	$ (2,981,023)	
6/1/2020	7/31/2020	$ 0.086800	$ (3,563,177)	
8/1/2020	1/31/2021	$ 0.086800	$ (13,230,995)	
2/1/2021	7/31/2021	$ 0.110000	$ (32,452,576)	
8/1/2021	9/30/2021	$ 0.130400	$ (14,168,086)	(a)
10/1/2021	11/30/2021	$ 0.150800	$ (19,695,128)	
12/1/2021	1/31/2022	$ 0.171458	$ (22,490,844)	
2/1/2022	3/31/2022	$ 0.180837	$ (29,444,602)	
4/1/2022	6/30/2022	$ 0.209522	$ (42,759,975)	
7/1/2022	8/31/2022	$ 0.251638	$ (47,101,089)	
9/1/2022	10/31/2022	$ 0.296043	$ (41,914,469)	
11/1/2022	1/31/2023	$ 0.318576	$ (32,523,031)	
2/1/2023	5/31/2023	$ 0.318576	$ (12,423,514)	
6/1/2023	1/31/2024	$ 0.231144	$ (33,303,174)	
2/1/2024	7/31/2024	$ 0.261995	$ (21,569,123)	
8/1/2024	1/31/2025	$ 0.261995	$ 5,340,255	
2/1/2025	7/31/2025	$ 0.208802	$ 1,180,701	
8/1/2025	12/31/2025	$ 0.155495	$ (22,326,420)	
1/1/2026	6/30/2026	$ 0.135840	$ (28,514,418)	

Notes:
(a) $15 million received from GovGuam

LEAC Update – Historical Residential LEAC Rate



LEAC Update – Fuel Shipments

April Shipment

PRICE CALCULATION_FINAL		
VESSEL	ZHUO HANG GUANG RONG	
RECEIVER	GPA	
PRODUCT	ULSD	
BL DATE	2026-04-10	
PAYMENT DUE DATE	2026-05-08	
FLOATING PRICE		
PRODUCT	MOPS GASOIL	
UNIT / MEASURE	(US$/BBL)	
DATE	AVERAGE	
2/13~3/3	213.747	
BASIC PRICE	US$	213.747
PREMIUM	US$	8.08
UNIT PRICE	US$	221.827
QUANTITY (BBL)		240,426.90
Total AMOUNT	US$	53,333,177.95
Adding Cost_Interest	US$	164,383.08
Deduct Late Delivery Charge	US$	-
Total AMOUNT_Final	US$	53,497,561.03

$ 26,165,801.84 * 3.75% * 30/365 / '(* as per latest Fed's rate from '26.03.18)

GO10ppm

2026-04-02	$292.820	
2026-04-06	$272.640	
2026-04-07	$255.360	
2026-04-08	$198.360	
2026-04-09	$211.030	
2026-04-10	$210.160	B/L date
2026-04-13	$203.240	
2026-04-14	$191.770	
2026-04-15	$173.330	
2026-04-16	$172.200	
2026-04-17	$170.310	
	213.747	

June Shipment

PRICE CALCULATION_FINAL		
VESSEL	FOREVER DELIGHT	
RECEIVER	GPA	
PRODUCT	ULSD	
BL DATE	2026-06-04	
PAYMENT DUE DATE	2026-07-02	
FLOATING PRICE		
PRODUCT	MOPS GASOIL	
UNIT / MEASURE	(US$/BBL)	
DATE	AVERAGE	
2/13~3/3	143.165	
BASIC PRICE	US$	143.165
PREMIUM	US$	8.08
UNIT PRICE	US$	151.245
QUANTITY (BBL)		249,796.17
Total AMOUNT	US$	37,780,421.73
Adding Cost_Interest	US$	116,446.51
Deduct Late Delivery Charge	US$	-24,979.62
Total AMOUNT_Final	US$	37,871,888.62

$37,751,944.97 * 3.75% * 30/365 / '(* as per latest Fed's rate from '26.04.29)

1 day after the laycan

GO10ppm

2026-05-26	$144.310	
2026-05-28	$140.710	
2026-05-29	$137.650	
2026-06-02	$146.410	
2026-06-03	$154.460	
2026-06-04	$150.380	B/L date
2026-06-05	$140.580	
2026-06-08	$146.020	
2026-06-09	$139.060	
2026-06-10	$137.080	
2026-06-11	$138.160	
	143.165	

LEAC Update – Fuel Shipments

July Shipment

PRICE CALCULATION_FINAL		
VESSEL	Forever Delight	
RECEIVER	GPA	
PRODUCT	ULSD	
BL DATE	2026-07-17	
PAYMENT DUE DATE	2026-08-15	
FLOATING PRICE		
PRODUCT	MOPS GASOIL	
UNIT / MEASURE	(US$/BBL)	
DATE	AVERAGE	
	150.123	
BASIC PRICE	US$	150.123
PREMIUM	US$	8.08
UNIT PRICE	US$	158.203
QUANTITY (BBL)		249,800.86
Total AMOUNT	US$	39,519,245.45
Adding Cost_Interest	US$	121,805.89
Deduct Late Delivery Charge	US$	-74,940.26
Total AMOUNT_Final	US$	39,566,111.08

$39,519,245.45 * 3.75% * 30/365

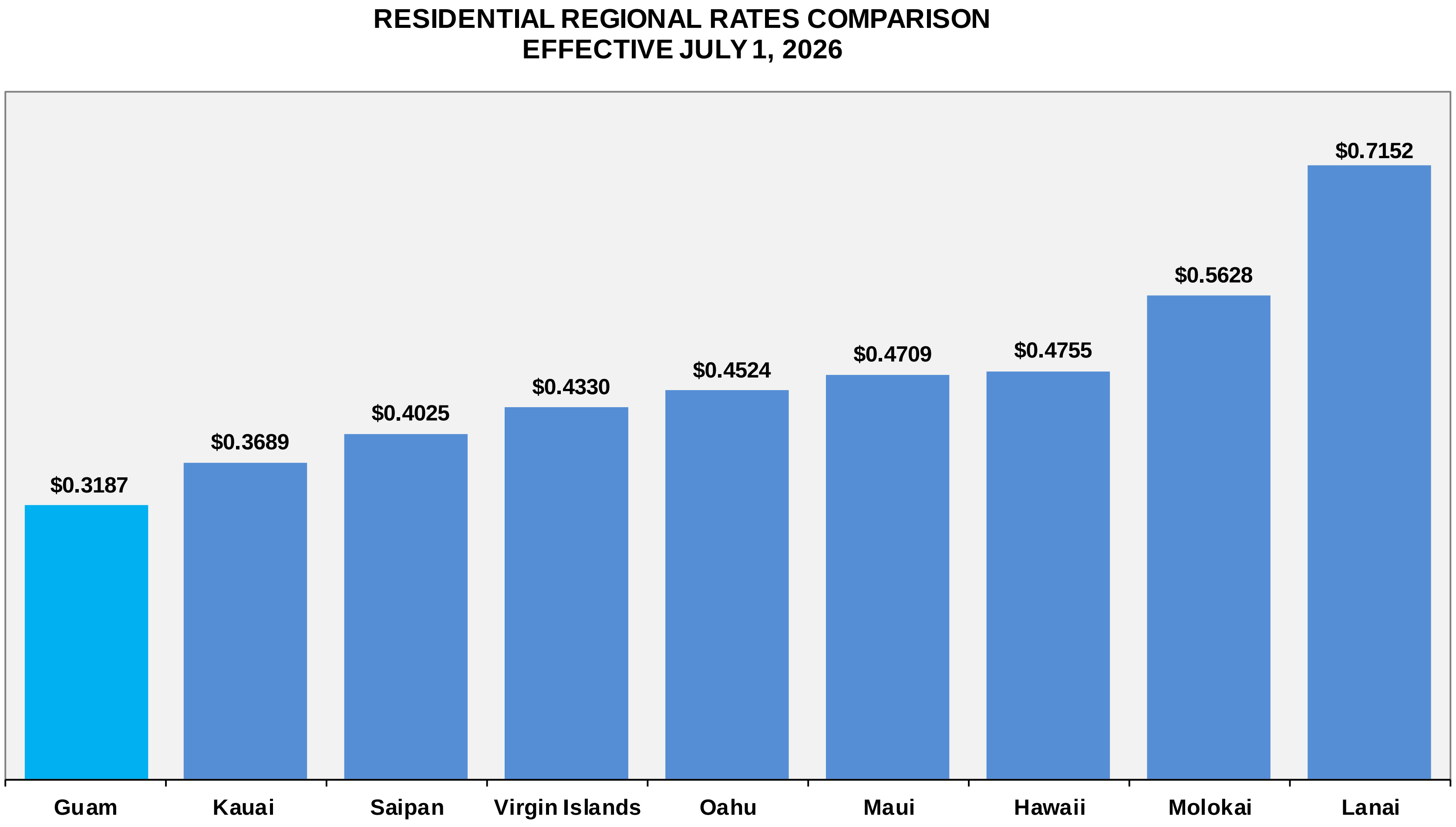
Gasoil 10ppm

2026-07-10	$125.580	
2026-07-13	$132.840	
2026-07-14	$153.970	
2026-07-15	$146.780	
2026-07-16	$143.560	
2026-07-17	$148.530	B/L
2026-07-20	$149.920	
2026-07-21	$153.950	
2026-07-22	$163.590	
2026-07-23	$167.620	
2026-07-24	$165.010	
	150.123	

LEAC Update – Proposed Rate

	JUL 26 - JAN 27		
	MS Pricing from 05.11.26 to 05.15.26		
	$0.135840 As Is	$0.194150 $27M Under-Recovery	$0.231266 Full Recovery
Average Price per Bbl-RFO & ULSFO 0.20%	$ -	$ -	$ -
Average Price per Bbl-Diesel	$ 142.15	$ 142.15	$ 142.15
Number 6 (HSFO/LSFO)	$ -	$ -	$ -
Number 2 (Diesel)	$ 164,477	$ 164,477	$ 164,477
Renewable (Solar)	$ 12,085	$ 12,085	$ 12,085
TOTAL COST	$ 176,562	$ 176,562	$ 176,562
Handling Costs	$ 8,304	$ 8,304	$ 8,304
Total Current Fuel Expense	$ 184,866	$ 184,866	$ 184,866
Civilian Allocation	77.660%	77.660%	77.660%
LEAC Current Fuel Expense	$ 141,445	$ 141,445	$ 141,445
Estimated DSM for this period	$ -	$ -	$ -
Deferred Fuel Expense at the beginning of the period	$ 27,072	$ 27,072	$ 27,072
Total LEAC Expense	$ 168,517	$ 168,517	$ 168,517
Less: Trans. Level Costs	$ 6,007	$ 8,588	$ 10,230
Distribution Level Costs	$ 162,510	$ 159,929	$ 158,287
Over recovery/(Under) at the end of the period	**$ (69,536)**	**$ (27,049)**	**$ -**
Adjusted Distribution Level Costs	$ 92,974	$ 132,880	$ 158,287
Distribution Level Sales (mWh)	684,436	684,436	684,436
LEAC Factor Distribution	**$ 0.135840**	**$ 0.194150**	**$ 0.231266**
Current LEAC Factor Distribution	$ 0.135840	$ 0.135840	$ 0.135840
Increase/(Decrease)	-	0.058310	0.095426
Monthly Average Bill - 1000 kWh	$ 260.36	$ 318.67	$ 355.79
Monthly Increase/(Decrease) - 1000 kWh	**$ -**	**$ 58.31**	**$ 95.43**
% Increase/(Decrease) in LEAC	0.00%	42.93%	70.25%
% Increase/(Decrease) in Total Bill	0.00%	22.40%	36.65%
Discount (3%) - Primary 13.8 KV	$ 0.131236	$ 0.187624	$ 0.235853
Discount (4%) - 34.5 KV	$ 0.130809	$ 0.187014	$ 0.235086
Discount (5%) - 115 KV	$ 0.128989	$ 0.184412	$ 0.231815

LEAC Update – Regional Comparison



Notes:
1. Rates for Guam effective July 1, 2026
2. Rates for Saipan effective July 1, 2026
3. Rates for Virgin Islands effective as of March 1, 2022 and remains unchanged
4. Rates for Kauai, Oahu, Hawaii, Maui, Molokai, Lanai effective July 1, 2026.
5. Monthly billing estimate based on an average residential electricity usage of 1,000 kWh.

LEAC Update – Sample Bill

SCHEDULE R - RESIDENTIAL

	RATE SCHEDULE R			
	Existing Rate Eff 01-01-26		Proposed Eff 07-01-26	
KWH		1,000		1,000
Monthly Charge	$ 25.00	$ 25.00	$ 25.00	$ 25.00
Non-Fuel Energy Charge				
First 500 KWH	0.080860	40.43	0.080860	40.43
Over 500 KWH	0.115400	57.70	0.115400	57.70
Emergency Water-well charge	0.002790	1.40	0.002790	1.40
Self-Insurance Charge	0.002900	-	0.002900	-
Working Capital Fund Surcharge	0.000000	-	0.000000	-
Total Electric Charge before Fuel Recovery Charges		124.53		124.53
Fuel Recovery Charge	**0.135840**	135.84	**0.194150**	194.15
Total Electric Charge		$ 260.37		$ 318.68
Increase/(Decrease) in Total Bill				$ 58.31
% Increase/(Decrease) in Total Bill				22.40%
% Increase/(Decrease) in LEAC rate				42.93%

LEAC Update – Sample Bill

SCHEDULE G - SINGLE PHASE

		RATE SCHEDULE G (Single Phase)			
		Existing Rate Eff 01-01-26		Proposed Eff 07-01-26	
SINGLE PHASE					
KWH			5,000		5,000
Monthly Charge		$ 19.25	$ 19.25	$ 19.25	$ 19.25
Non-Fuel Energy Charge					
First 350 KWH per month	350	0.269270	$ 94.24	0.269270	$ 94.24
Over 350 KWH per month	4,650	0.147220	$ 684.57	0.147220	$ 684.57
Emergency Water-well charge	5,000	0.002790	$ 13.95	0.002790	$ 13.95
Self-Insurance Charge	5,000	0.002900	$ -	0.002900	$ -
WCF Surcharge	5,000	0.000000	$ -	0.000000	$ -
Total Electric Charge before Fuel Recovery Charges			$ 812.02		$ 812.02
Fuel Recovery Charge		**0.135840**	$ 679.20	**0.194150**	$ 970.75
Total Electric Charge			$ 1,491.22		$ 1,782.77
Increase(Decrease) in Total Bill					$ 291.55
% Increase/(Decrease) in Total Bill					19.55%
% Increase/(Decrease) in LEAC rate					42.93%

LEAC Update – Sample Bill

SCHEDULE J - SINGLE PHASE

		RATE SCHEDULE J (Single Phase)			
		Existing Rate Eff 01-01-26		Proposed Eff 07-01-26	
SINGLE PHASE					
KWH			25,000		25,000
DEMAND (kW Billed)					
Monthly Charge		$ 52.10	$ 52.10	$ 52.10	$ 52.10
Demand Charge ($/kW-month)	35	$ 8.18	$ 286.30	$ 8.18	$ 286.30
Energy Charge					
First Block - First 2,000 kWh per month ($kWh)	2,000	0.264910	$ 529.82	0.264910	$ 529.82
Second Block - > 2,000 kWh per month ($kWh)	23,000	0.090610	$ 2,084.03	0.090610	$ 2,084.03
Emergency Water-well charge	25,000	0.002790	$ 69.75	0.002790	$ 69.75
Self-Insurance Charge	25,000	0.002900	$ -	0.002900	$ -
WCF Surcharge	25,000	0.000000	-	0.000000	$ -
Total Electric Charge before Fuel Recovery Charges			$ 3,022.00		$ 3,022.00
Fuel Recovery Charge		**0.135840**	$ 3,396.00	**0.194150**	$ 4,853.75
Total Electric Charge			$ 6,418.00		$ 7,875.75
Increase(Decrease) in Total Bill					$ 1,457.75
% Increase/(Decrease) in Total Bill					22.71%
% Increase/(Decrease) in LEAC rate					42.93%

LEAC Update – Sample Bill

SCHEDULE P

		RATE SCHEDULE P			
		Existing Rate Eff 01-01-26		Proposed Eff 07-01-26	
THREE PHASE					
KWH			101,400		101,400
MINIMUM DEMAND					
Monthly Charge		80.50	$ 80.50	80.50	$ 80.50
Demand Charge ($/kW-month)	210	11.90	$ 2,499.00	11.90	$ 2,499.00
Energy Charge ($/kWh-month)					
First Block - First 55,000 kWh per month ($/kWh)	55,000	0.192240	$ 10,573.20	0.192240	$ 10,573.20
Second Block - > 55,000 kWh per month ($/kWh)	46,400	0.089360	$ 4,146.30	0.089360	$ 4,146.30
Emergency Water-well charge	101,400	0.002790	$ 282.91	0.002790	$ 282.91
Self-Insurance Charge	101,400	0.002900	$ -	0.002900	$ -
WCF Surcharge	101,400	0.000000	-	0.000000	$ -
Total Electric Charge before Fuel Recovery Charges			$ 17,581.91		$ 17,581.91
Fuel Recovery Charge	101,400	**0.135840**	$ 13,774.18	**0.194150**	$ 19,686.81
Total Electric Charge			$ 31,356.09		$ 37,268.72
Increase/(Decrease) in Total Bill					$ 5,912.63
% Increase/(Decrease) in Total Bill					18.86%
% Increase/(Decrease) in LEAC rate					42.93%