

Issued March 21, 1984
Revised October 01, 2015
Effective with meters read
on and after January 01, 2026

Rate Schedule "J"

GUAM POWER AUTHORITY

SCHEDULE "J"

General Service - Demand

Availability:

Applicable to general light and/or power supplied through a single meter and for residential service with consumption in excess of 200 kilowatt hours per day. A Small General Demand (Schedule J) customer will be transferred to the Large Power rate schedule (Schedule P), if the customer's billing demand exceeds 200 kW for any (6) six of the customer's last (12) twelve billing months.

A Small General Demand (Schedule J) customer will be transferred to Small General Non-Demand (Schedule G) service, if the customer's kWh consumption in less than 5,000 kWh per month in each of the customer's last (6) six billing months.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of (6) six billing months.

Service will be delivered at secondary voltages as specified by the Authority, except that where the nature or location of the customer's load makes delivery at secondary voltage impractical, the Authority may, at its option, deliver the service at a nominal primary voltage as specified by the Authority. Service supplied at primary voltage shall be subject to the special terms and conditions set forth below.

Monthly Rate:

For Single Phase Service:

Energy Charge:

First 2,000 kWh per month	- per kWh	\$0.26491
Over 2,000 kWh per month	- per kWh	\$0.09061

Demand Charge:

Per kW of billing demand per month	- per kW	\$8.18
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SCHEDULE "J" (Continued)

For Three Phase Service:

Energy Charge:

First 5,000 kWh per month	- per kWh	\$0.26205
Over 5,000 kWh per month	- per kWh	\$0.08978

Demand Charge:

Per kW of billing demand per month	- per kW	\$7.71
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Customer Charge : - per month	\$52.10
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Determination of Demand:

The maximum demand for each month shall be the maximum average load in kW during any fifteen-minute period as indicated by a demand meter. The billing demand for each month shall be the maximum demand for such monthly but not less than 85% of the greatest maximum demand for the preceding (11) eleven months nor less than 10 kW, for customers with a demand meter. If a customer does not have a demand meter, the billing demand will be the average demand multiplied by the demand factor of 1.7571 that is derived from most recent Load Research Study.

Voltage Level Discounts:

Bills also include voltage discounts. Details regarding the specific charges applicable to this service are listed below.

Voltage level discounts are a percentage of monthly per kW (demand) and per kWh (energy) charges.

Customers who receive service at Primary Voltage will receive a 2% discount off their demand and energy charges.

Customers who receive service at Transmission Transformed Voltage (34.5 kV) or above will receive a 3% discount off their demand and energy charges.

Primary:	2%
Transmission: 34.5 kV	3%
Transmission: 115 kV	3%

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Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

Insurance Charge:

An insurance charge of \$0.00290 per kWh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

Emergency Water Well and Wastewater Charge:

An Emergency Water Well and Wastewater charge of \$0.00279 per kWh will be billed monthly unless otherwise ordered by the Commission.

Working Capital Fund Surcharge:

A Working Capital Fund (WCF) Surcharge of was established by the Public Utilities Commission (PUC) on June 20, 2011. The surcharge allows adjustments every six months to enable the Authority to recover increases or decreases in the Working Capital Fund Requirement caused by the increasing or decreasing price of fuel. GPA will petition the PUC in conjunction with its Levelized Energy Adjustment Clause filings every June 15 and December 15 for the increase or decrease required to ensure the Authority is able to meet this funding requirement.

Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein.

Schedule A - Accommodation Service Charges
Schedule B - Service Establishment Charges
Schedule C – Net Metering