GPWA Regular Board Meeting

Presented to:

Consolidated Commission on Utilities

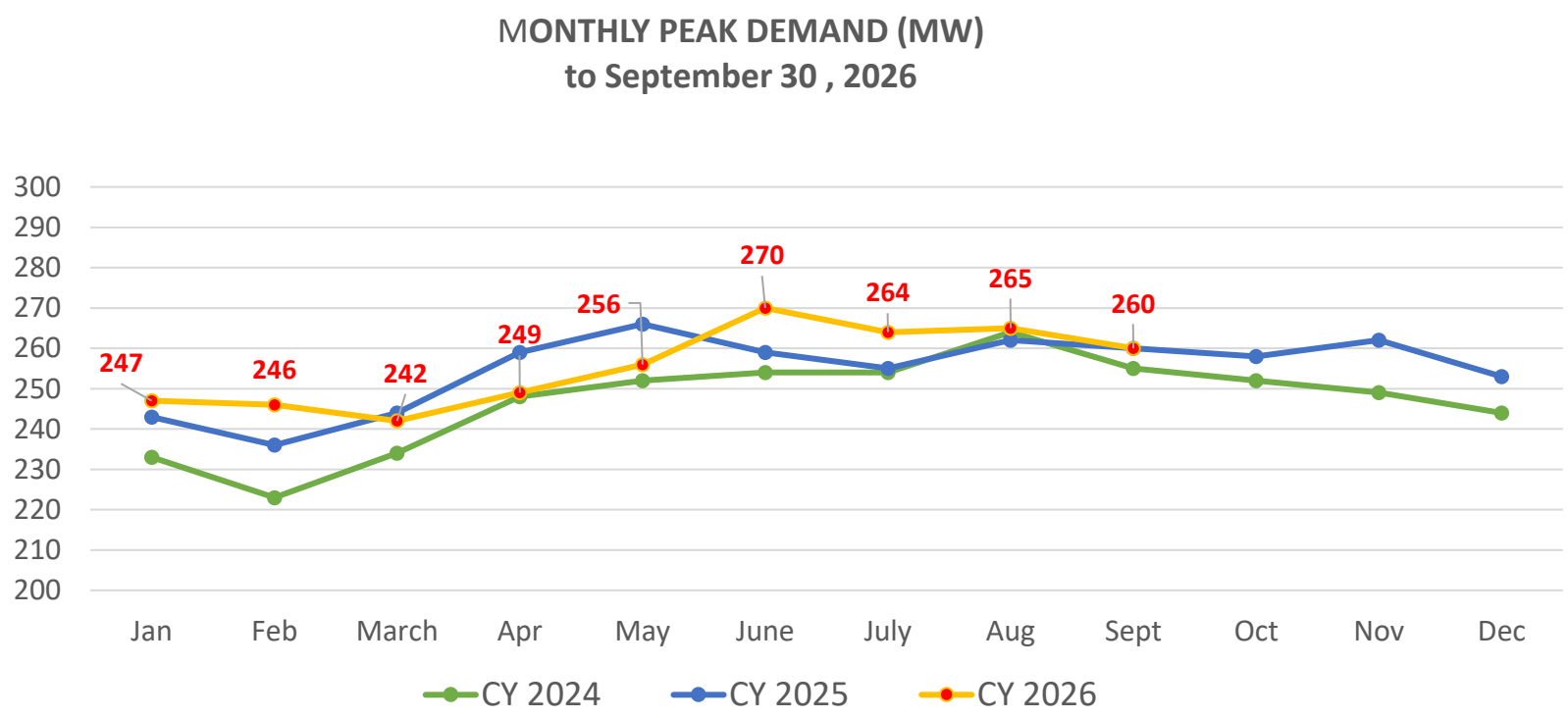
October 27, 2026

GM REPORT

General Manager's Report

Reserve Margin Forecast for OCTOBER 2026

Targeted Available Capacity:	375 MW
Projected Demand:	246 MW
Total Reserves:	129 MW

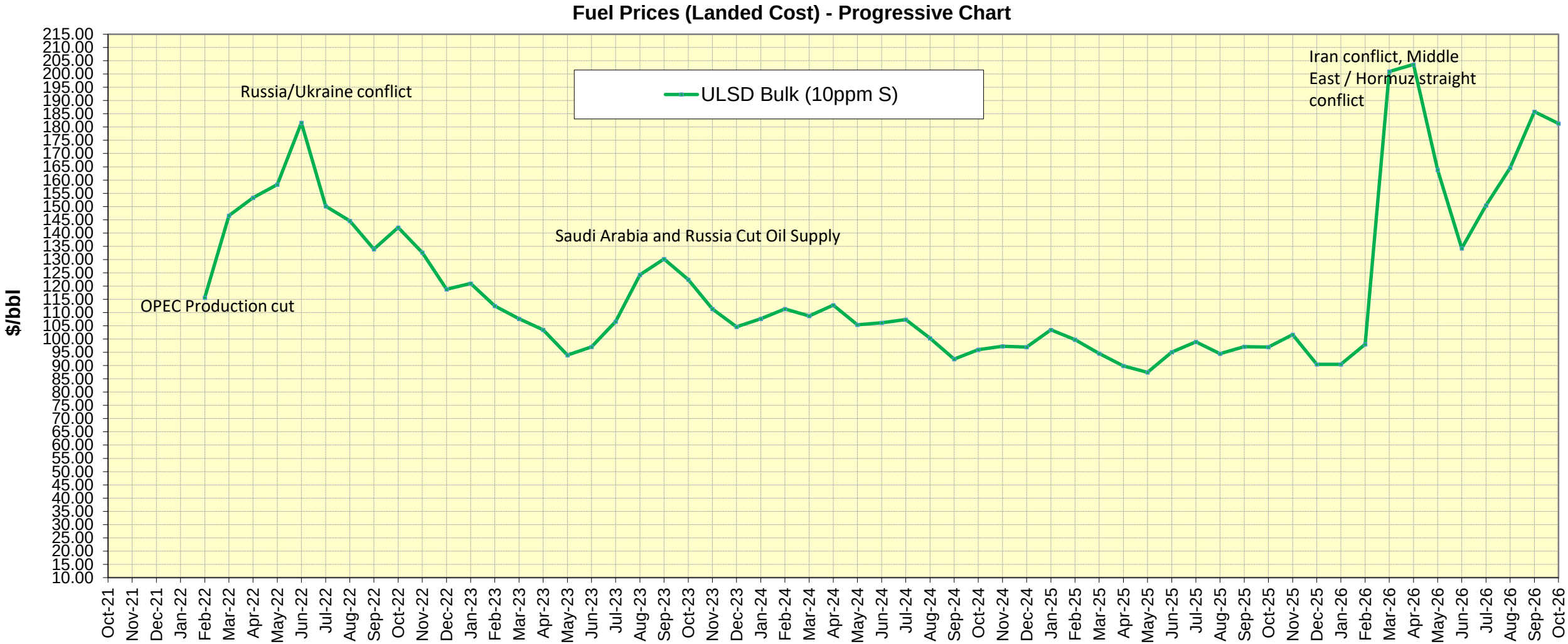


General Manager's Report

$159.55/Bbl SEPTEMBER Cargo
$182.00/Bbls OCTOBER Cargo Estimated

GPA Fuel Landed Cost (per barrel as of October 26, 2026)

USLD Bulk $181.33



General Manager's Report

DSM Online Report – September 2026

ONLINE COUNTS

Month	ALL			COMMERCIAL			RESIDENTIAL		
	Applications	Equipment	Rebates	Applications	Equipment	Rebates	Applications	Equipment	Rebates
FY-2022*	**696**	**983**	**$ 196,075**	**7**	**12**	**$ 1,950**	**689**	**971**	**$ 194,125**
FY-2023	**5,721**	**8,007**	**$ 1,621,850**	**67**	**101**	**$ 19,350**	**5,654**	**7,906**	**$ 1,602,500**
FY-2024	**5,304**	**7,494**	**$ 1,522,600**	**81**	**116**	**$ 34,400**	**5,223**	**7,378**	**$ 1,488,200**
FY-2025	**5,525**	**7,673**	**$ 1,555,100**	**72**	**105**	**$ 27,400**	**5,453**	**7,568**	**$ 1,527,700**
Oct-25	437	590	$ 117,850	8	10	$ 1,850	429	580	$ 116,000
Nov-25	402	519	$ 105,075	7	11	$ 1,450	395	508	$ 103,625
Dec-25	466	590	$ 116,050	5	5	$ 1,150	461	585	$ 114,900
Jan-26	482	653	$ 134,025	6	7	$ 1,150	476	646	$ 132,875
Feb-26	368	492	$ 99,875	8	14	$ 2,250	360	478	$ 97,625
Mar-26	458	625	$ 127,725	14	14	$ 2,800	444	611	$ 124,925
Apr-26	380	537	$ 111,000	12	19	$ 6,150	368	518	$ 104,850
May-26	560	708	$ 145,450	10	16	$ 3,600	550	692	$ 141,850
Jun-26	590	768	$ 152,750	10	13	$ 2,800	580	755	$ 149,950
Jul-26	499	680	$ 133,950	6	6	$ 1,300	493	674	$ 132,650
Aug-26	596	795	$ 164,375	13	14	$ 5,250	583	781	$ 159,125
Sep-26	529	688	$ 136,050	12	27	$ 3,800	517	661	$ 132,250
TOTAL	**23,013**	**31,802**	**$ 6,439,800**	**338**	**490**	**$ 116,650**	**22,675**	**31,312**	**$ 6,323,150**
Monthly Averages (FY25)	**460**	**639**	**$ 129,592**	**6**	**9**	**$ 2,283**	**454**	**631**	**127,308**

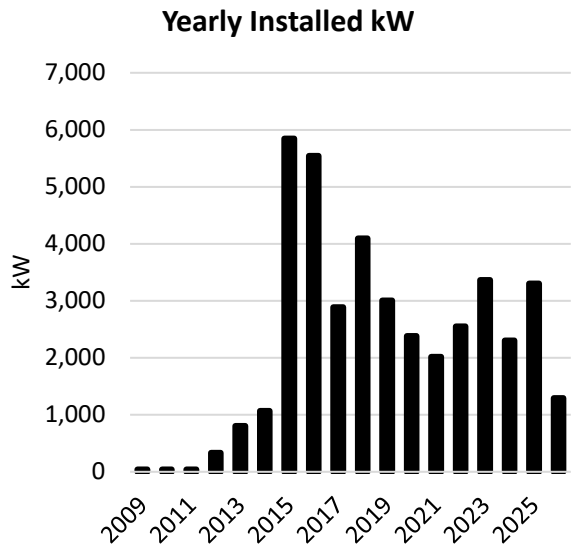
** DSM Online went live on 8/17/22. FY2022 Figures are from 8/17/2022 to 9/30/2022 only.*
Large Commercial, Government, Prepaid, and Inactive accounts are still tracked and processed manually.
Paper applications are NOT INCLUDED with these counts. Includes denied and pending applications.

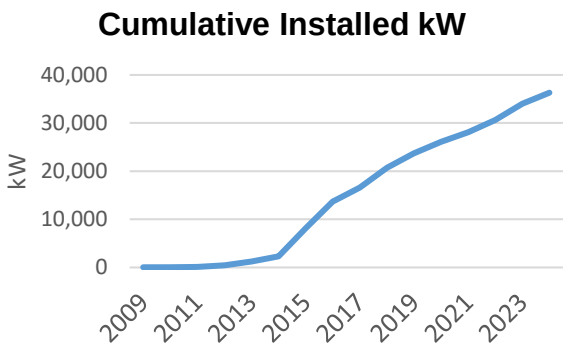
General Manager's Report

Net Metering: SEPTEMBER 2026

Installed kW by Year

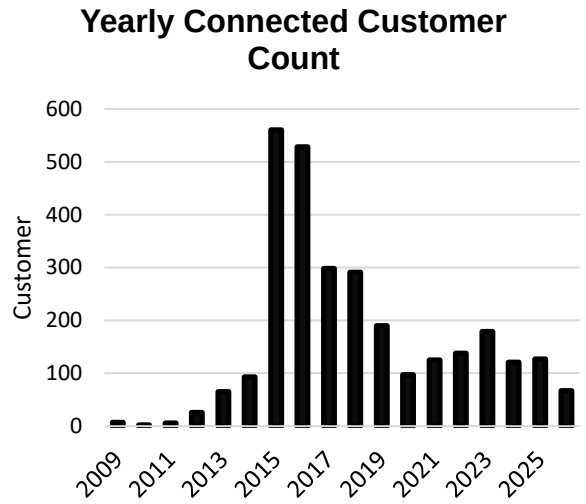
Year	Total	Cumulative
2009	39	39
2010	39	79
2011	42	120
2012	335	455
2013	803	1,258
2014	1,067	2,325
2015	5,843	8,168
2016	5,541	13,709
2017	2,887	16,596
2018	4,096	20,692
2019	3,005	23,697
2020	2,380	26,077
2021	2,017	28,094
2022	2,549	30,643
2023	3,362	34,005
2024	2,303	36,308
2025	3,301	39,609
2026	1,290	
Grand Total	40,899	

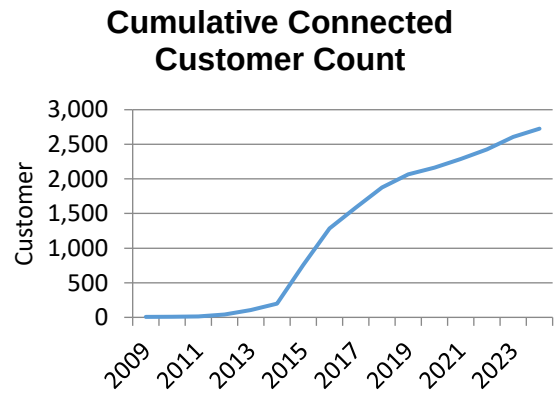




Customer Count by Year

Year	Total	Cumulative
2009	7	7
2010	2	9
2011	6	15
2012	26	41
2013	65	106
2014	93	199
2015	560	759
2016	528	1,287
2017	298	1,585
2018	291	1,876
2019	190	2,066
2020	97	2,163
2021	125	2,288
2022	138	2,426
2023	179	2,605
2024	121	2,726
2025	127	2,853
2026	67	
Grand Total	2,920	





General Manager's Report

PUC Update

Dockets heard and passed for the month of September 2026:

- Docket No. 26-13 Increase of the LEAC for the period of October 1, 2026 through January 31, 2027
  - Ordered on Sept. 17, 2025: The current singular LEAC factors are hereby adjusted, effective October 1, 2026:

LEAC Delivery Classification	$ PER kWh
Secondary	$0.282708/kWh
Primary – 12.8KV	$0.274260/kWh
Primary – 34.5KV	$0.273470/kWh
Transmission – 115KW	$0.270104/kWh

Dockets to be heard for the month of October 2026

- Docket No. 23-17 GPA's Submission of Final Phase 1 LNG Report
- Docket No. 26-15 Petition to Approve GPA's Revenue Funded Capital Improvement Project Ceiling Cap for FY2027
- Docket No. 27-01 Petition to Approve GPA's Line of Credit Facilities for Fuel Purchases to Coast 360 and Bank of America

Pending Dockets:

- Docket No. 24-03: Petition to Review 12 GCA § 8502(c)(2)(B) Relative to Net Metering – this docket will not be heard until further notice

General Manager's Report

Customer Engagement & Community Outreach: Majesty Christian Academy Career Day

- GPA Personnel from PSCC participated in Majesty Christian Academy (MCA) Career Day which took place on Wednesday, September 30, 2026.
- All students of MCA, ranging from Kindergarten to 12th grade participated in the presentation.
- They gave a presentation highlighting Communications Electronics and Fiber Optic Communications in the Power Utility arena.
- Students were able to see a static display of GPA's Fiber Optic Splice trailer and some of the equipment used in Fiber Optic Communications.













General Manager's Report

Customer Engagement & Community Outreach: Lifestyle and Home Expo

- On Saturday, October 3, 2026, GPA participated in the Lifestyle and Home Expo, which took place at the Micronesia Mall center court. GPA Customer Service, SPORD, and Communications staff engaged with the public at the event.
- Customer Service representatives assisted by having customers enroll in PayGPA and MyEnergyGuam customer tools, as well as responding to questions they may have about their accounts.
- Communications personnel provided informational guides on energy conservation and efficiency and discussed other tools and programs available for customers.
- SPORD personnel discussed DSM Customer Programs such as My Energy Xpert (MEX) and Energy Sense Rebate Programs. In addition, they introduced the upcoming Aquanta Control pilot program, which allows you to control your existing water heater conveniently from your phone to help monitor your usage.
- After customers signed up for any one of the customer tools, they were given the opportunity to spin the GPA's wheel and receive a promotional item for their participation.















General Manager's Report

Customer Engagement & Community Outreach: Guam Energy Expo

- GPA partnered with the Guam Energy Office for the 2026 Guam Energy Expo which took place on Saturday, October 10, 2026 at the Guam Premier Outlets.
- GPA personnel from Customer Service, SPORD, and Communications Office were available at the GPA display booth to educate and engage with attendees on the various energy-efficient and conservation programs available at GPA.
- The SPORD team assisted customers with enrolling in or accessing DSM online tools such as the My Energy Xpert (MEX) Home Energy Audit and Online Energy Rebates. In addition, they introduced the upcoming Aquanta Control pilot program, which allows you to control your existing water heater conveniently from your phone to help monitor your usage.
- Customer Service Reps assisted customers with account related inquiries including online account services such as PayGPA or MyEnergyGuam.
- GPA booth patrons were able to win a GPA promotional prize by sharing an energy-saving tip they practice at home or signing up for GPA's energy saving programs.













General Manager's Report

Customer Engagement & Community Outreach: Public Power Week Canned Food Drive – Salvation Army

- Every October, Guam Power Authority (GPA) hosts annual community outreach events in honor of Public Power Week. This year GPA organized a canned food drive to benefit **The Salvation Army**.
- The donation drives started on Wednesday, September 23, 2026 and ended on Tuesday, October 13, 2026.
- Through the combined efforts and generosity of the CCU Commissioners, GPA Employees, and customers – collected **over 2,610 non-perishable food items.**
- On Wednesday, October 14, 2026 the GPA outreach committee met to pack and sort all the donations. The following day, The Salvation Army visited GPA's Fadian office where they accepted the canned food donations.







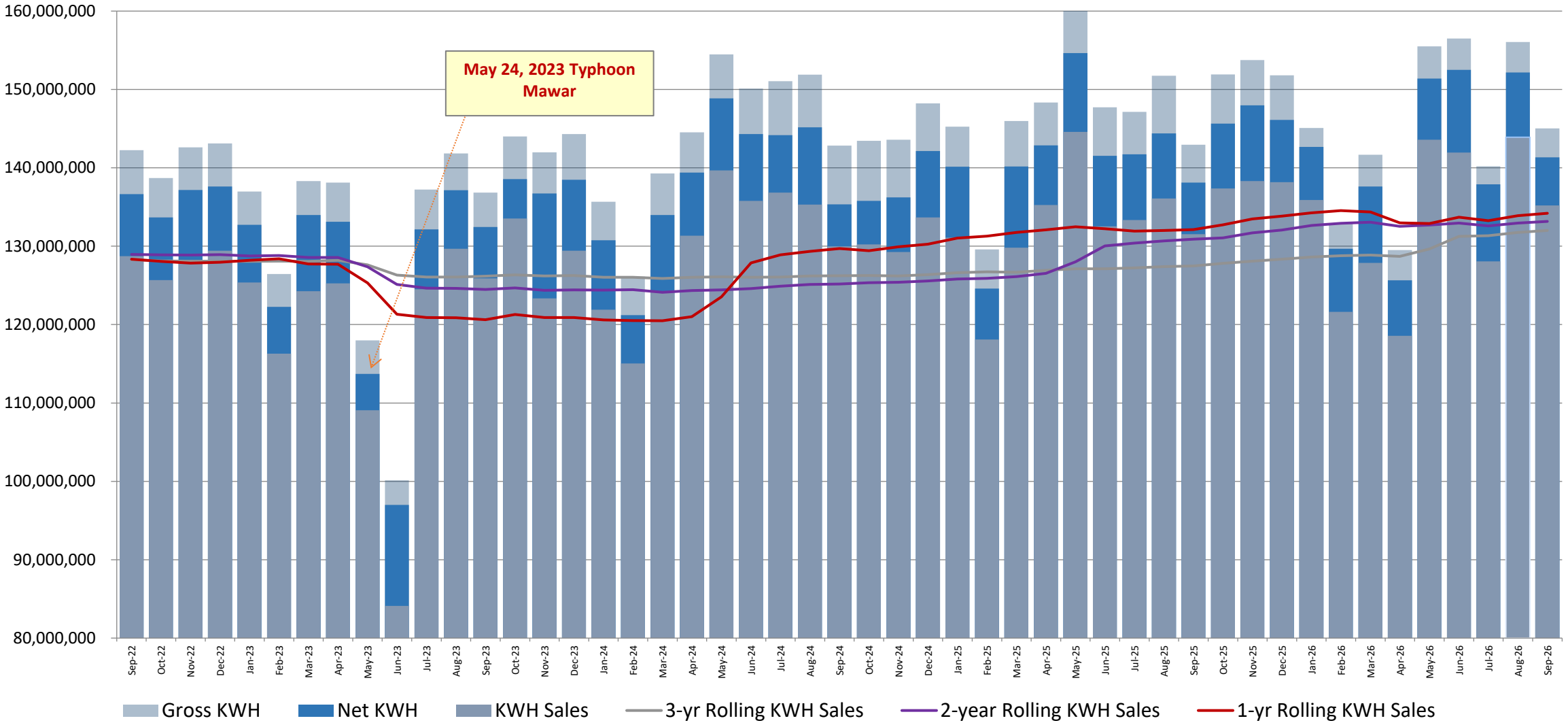




Generation KPIs
September 2026

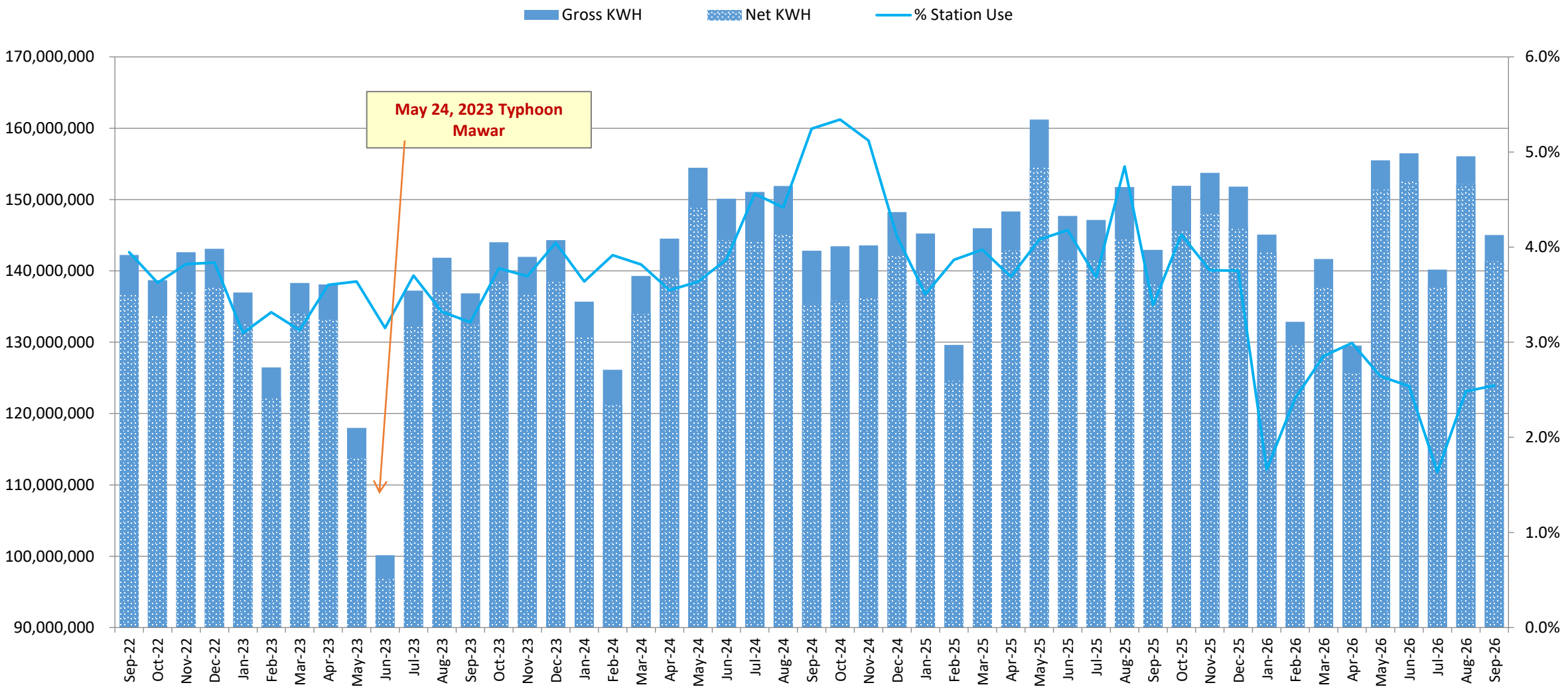
Historical KWH Sales
September 2022 - September 2026

COVID 19 Pandemic
Pandemic end - Mar 11, 2023

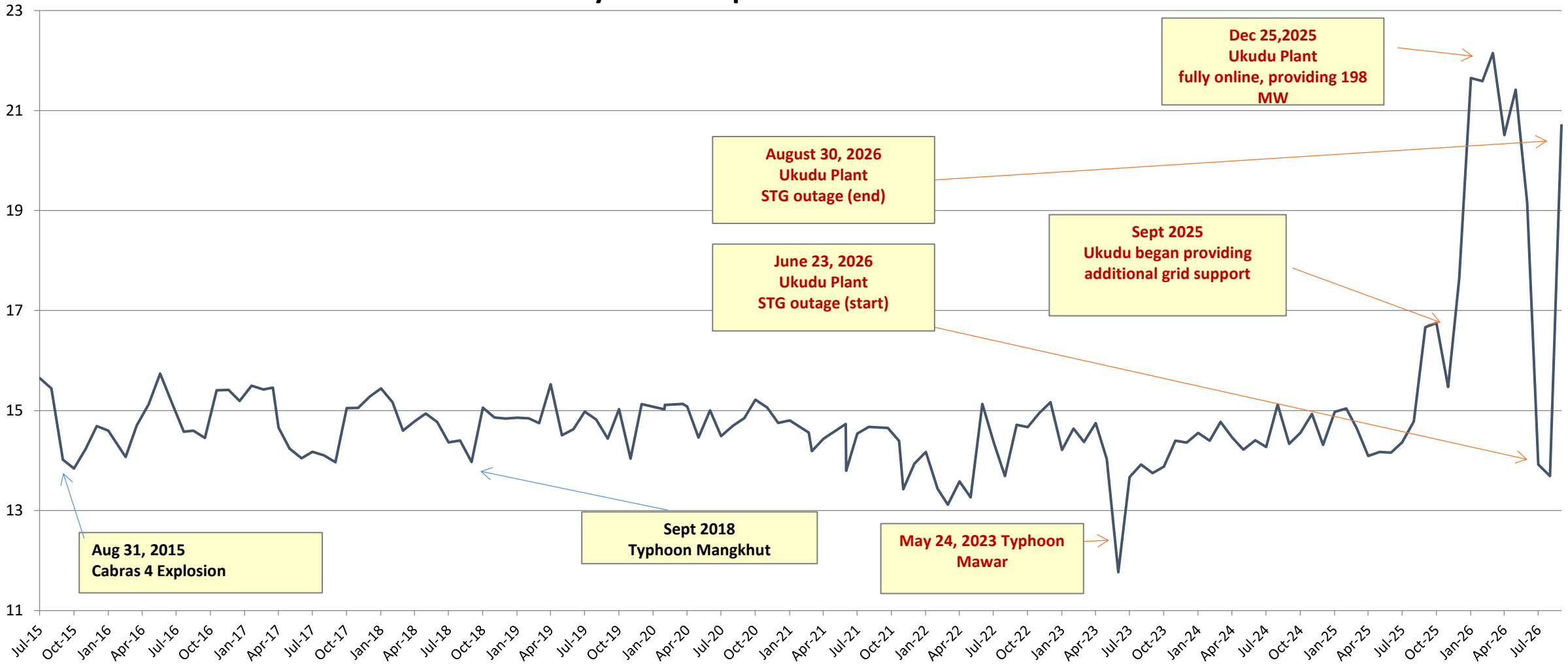


Gross and Net Generation (KWH)
September 2022 - September 2026

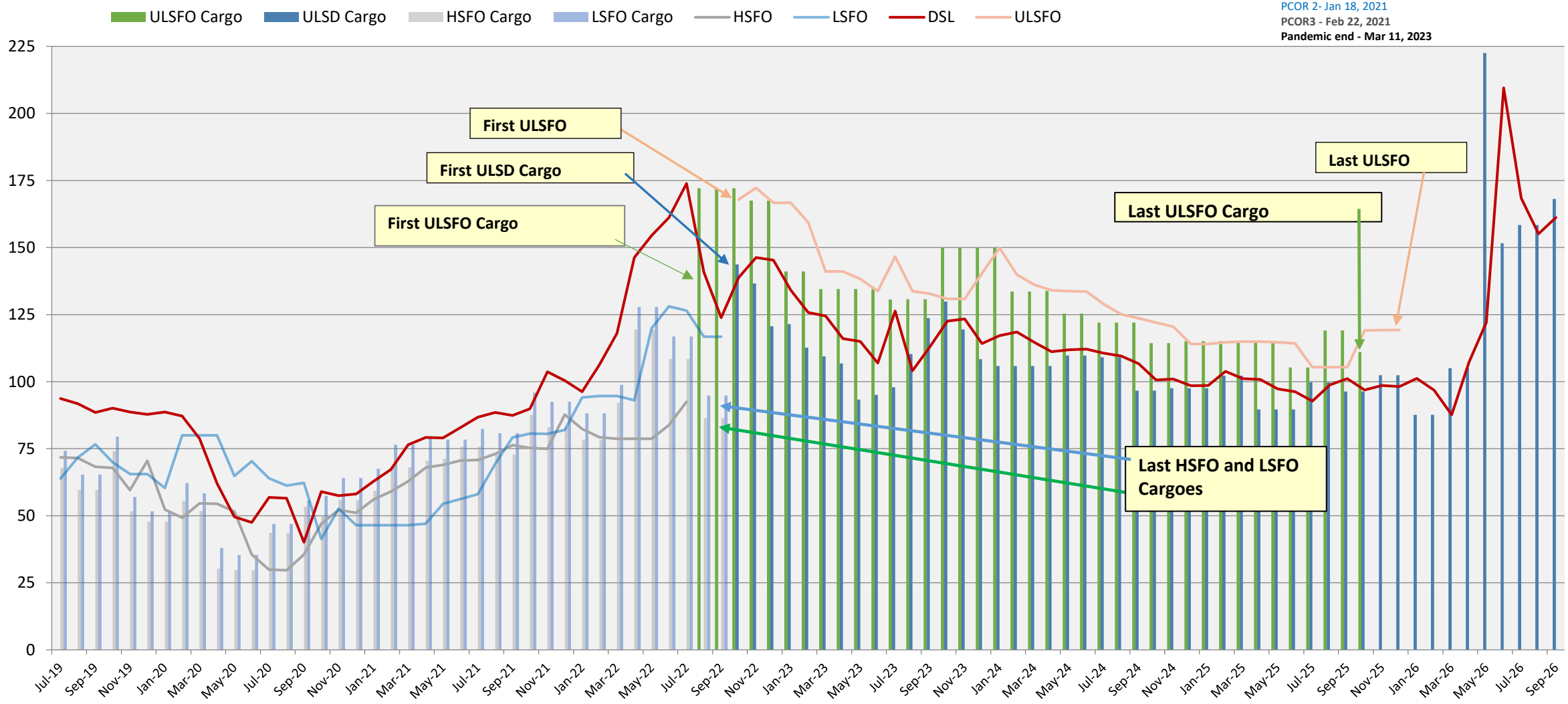
COVID 19 Pandemic
Pandemic end - Mar 11, 2023



SYSTEM GROSS HEAT RATE
(KWH/Gal)
July 2015 - September 2026



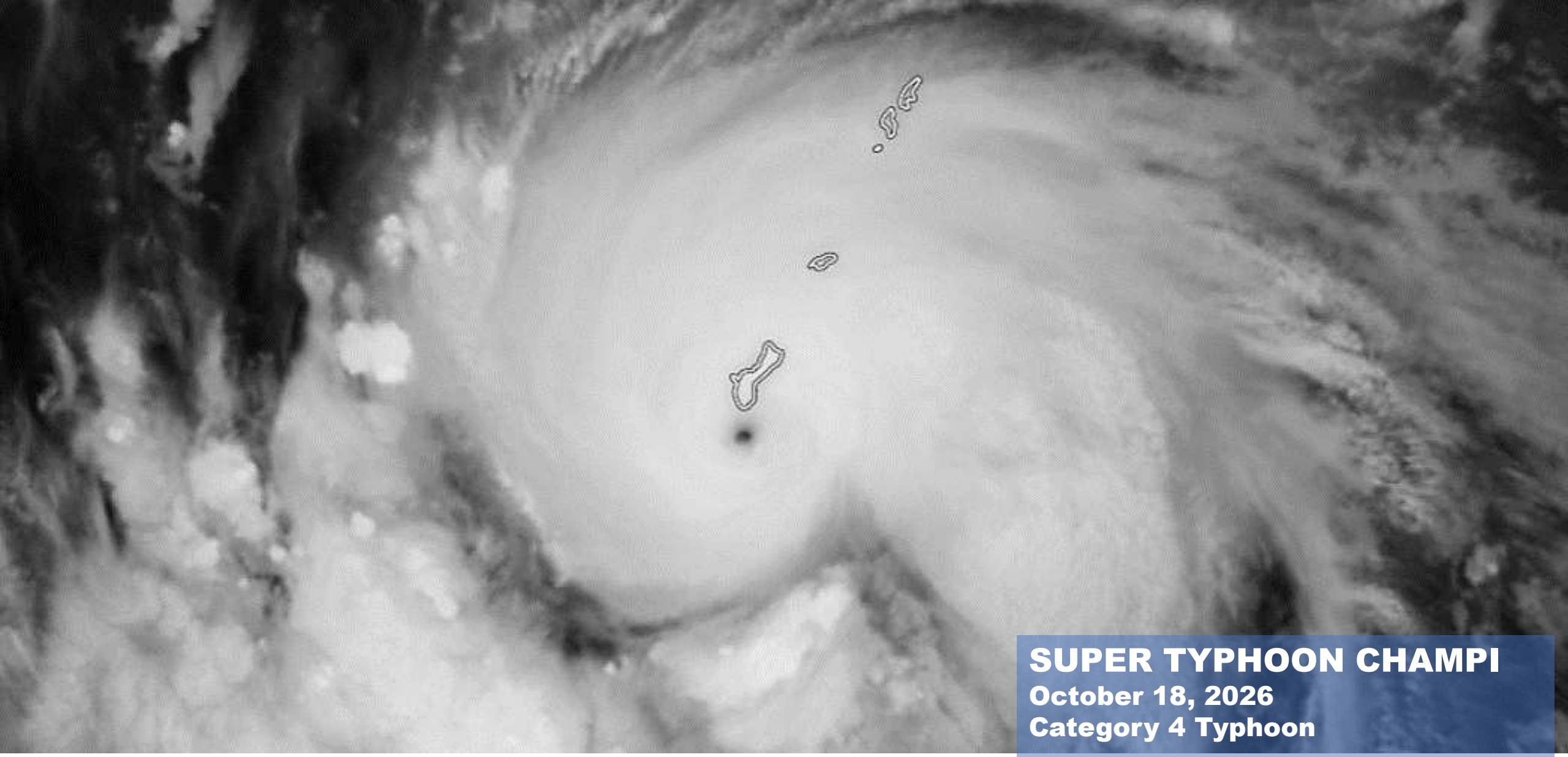
Fuel Cargo and Fuel Consumption Costs ($/bbl)
July 2019 - September 2026



COVID 19 Pandemic

PCOR1 - Mar 15, 2020
PCOR2 - May 10, 2020
PCOR3 - Jul 20, 2020
PCOR1 - Aug 16, 2020
PCOR 2- Jan 18, 2021
PCOR3 - Feb 22, 2021
Pandemic end - Mar 11, 2023

Financial Report



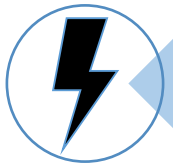
SUPER TYPHOON CHAMPI

October 18, 2026

Category 4 Typhoon

TYPHOON CHAMPI: Recovery Summary

No Islandwide Blackout	50+ MW Generation	50% Feeders Intact	99% Recovery	<5 Day Restoration	$750k Revenue Impact



System maintained at least 50MW throughout the typhoon



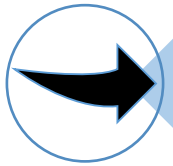
Roughly 50% of distribution feeders remained intact



GPA crews continued to restore circuits and address trouble calls islandwide up to 3:30 AM, Sunday 18-Oct-2026

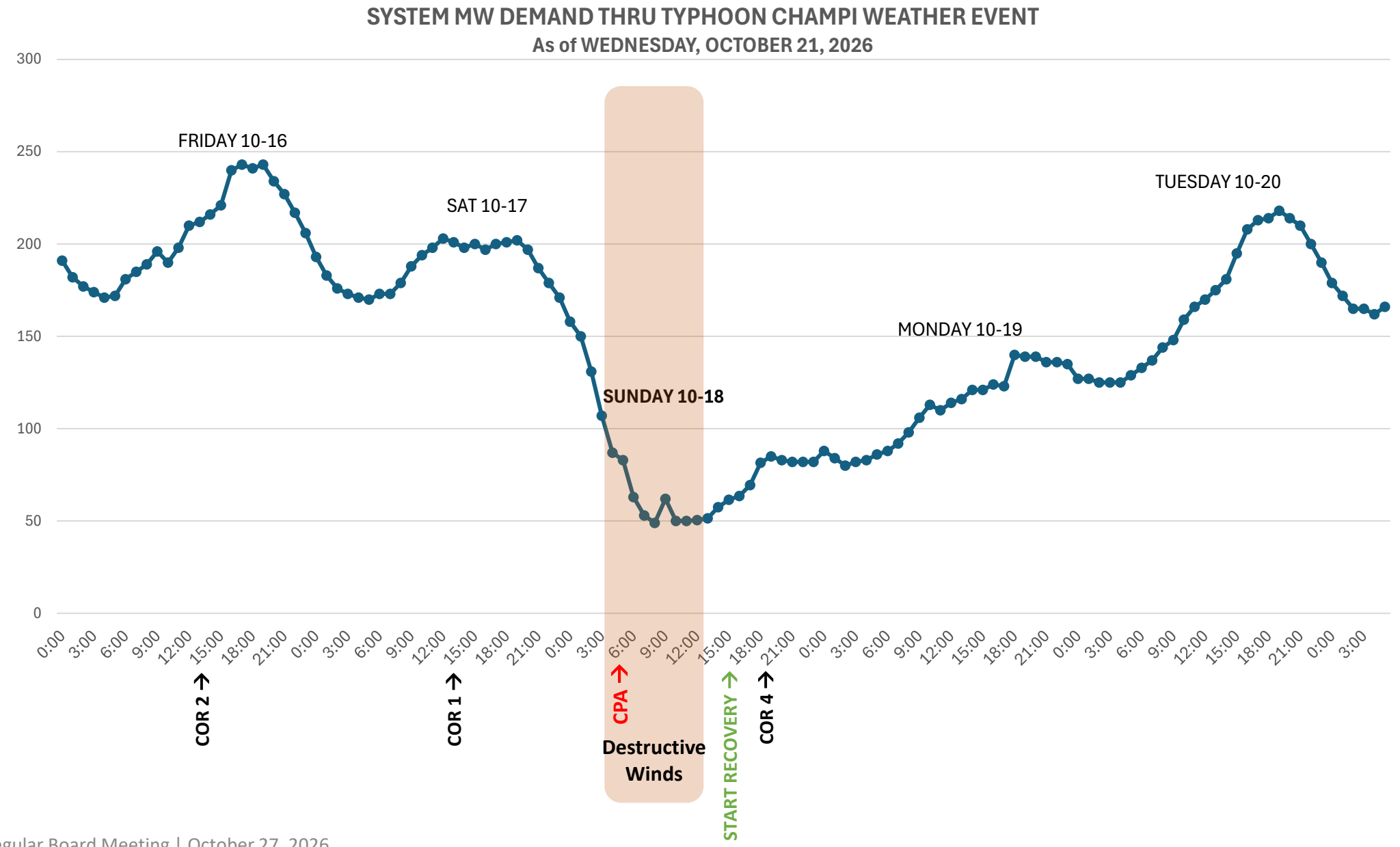


Prior to CPA, GPA and GWA personnel worked together to transfer water assets to generator power, monitored the system through the typhoon, and returned water assets back to island power

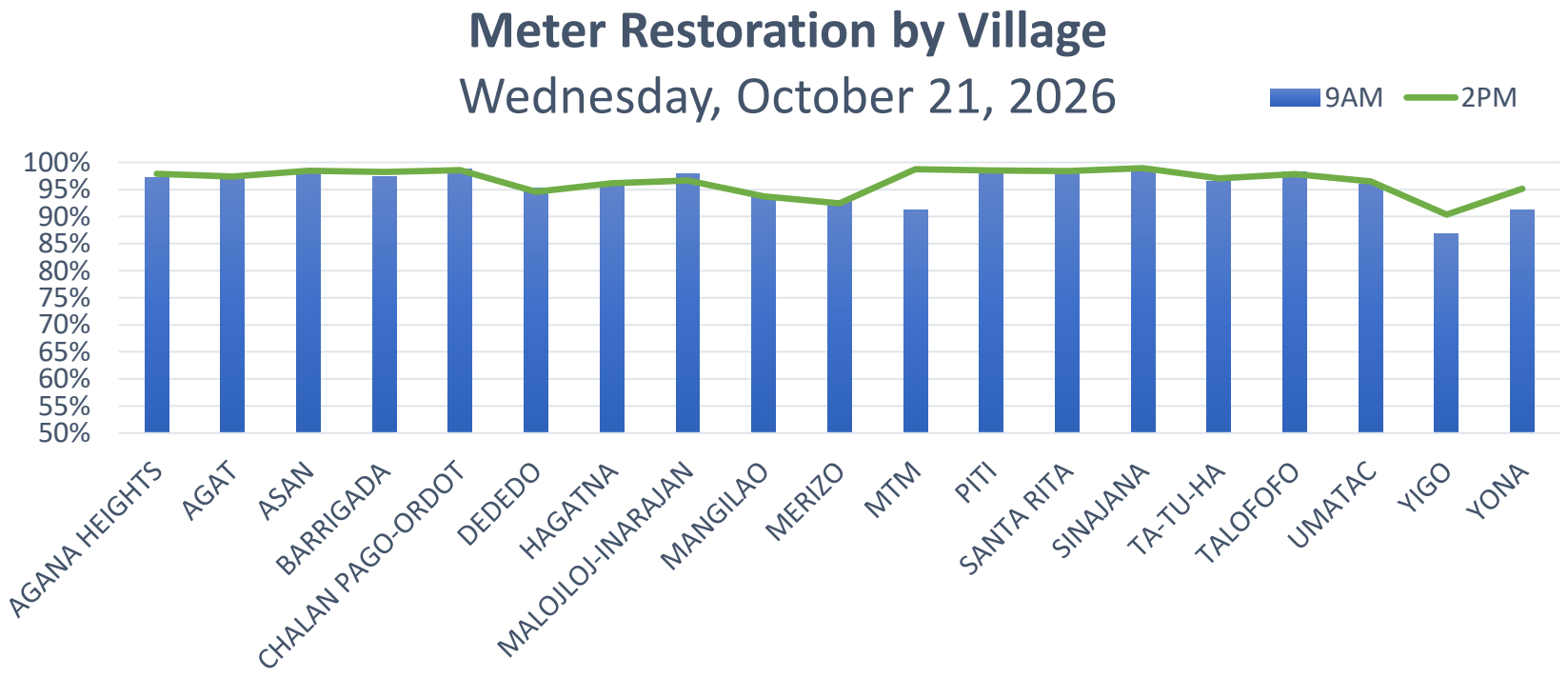


Throughout the typhoon, GPA delivered transmission level power to all military installations, including Andersen Air Force Base, MCB Camp Blaz, Naval Base Guam

TYPHOON CHAMPI: System Demand



TYPHOON CHAMPI: Meter Restoration





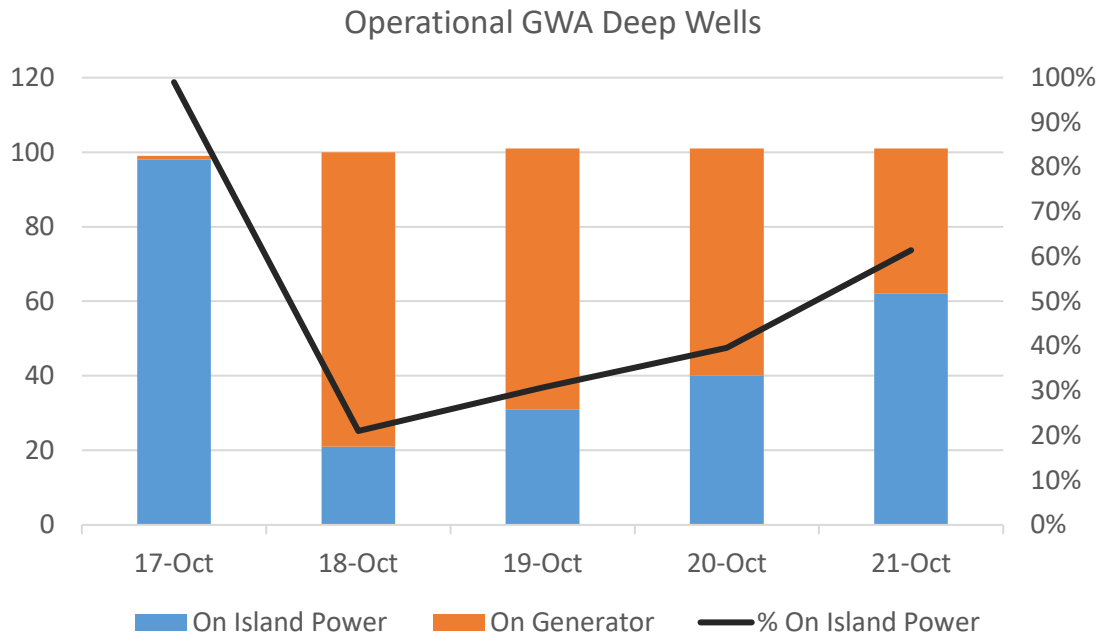


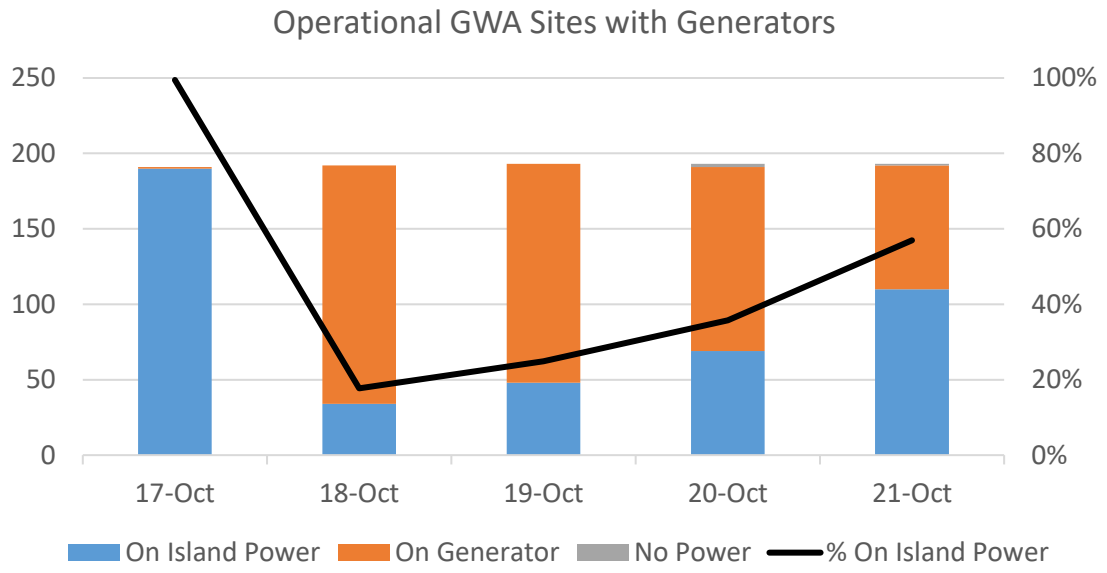
Emergency Work Clearances

- 30 *as of 21-Oct-2026*



Water System Diesel





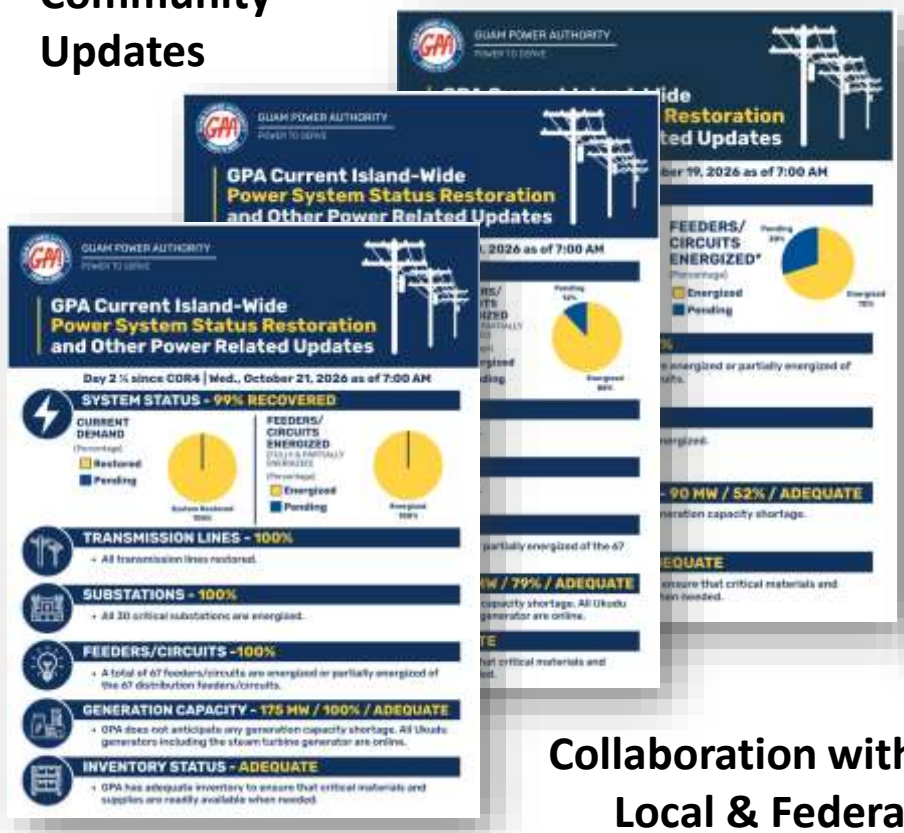
	17-Oct	18-Oct	19-Oct	20-Oct	21-Oct
On Island Power	98	21	31	40	62
On Generator	1	79	70	61	39
TOTAL	99	100	101	101	101
% On Island Power	99%	21%	31%	40%	61%

	17-Oct	18-Oct	19-Oct	20-Oct	21-Oct
On Island Power	190	34	48	69	110
On Generator	1	158	145	122	82
No Power	0	0	0	2	1
TOTAL	191	192	193	193	193
% On Island Power	99%	18%	25%	36%	57%

TYPHOON CHAMPI: Action Plan & Reporting Progress

Transmission Lines & Substations → Distribution Feeders (67 ea) → Isolated Major Laterals → Smaller Isolated Laterals & Damaged Transformers → Weather Heads, Secondary Lines → Streetlights

Community Updates





Collaboration with Local & Federal Emergency Operations



Customer Call Center

24-Hrs (M-W) | Extended Hrs (Th-F)

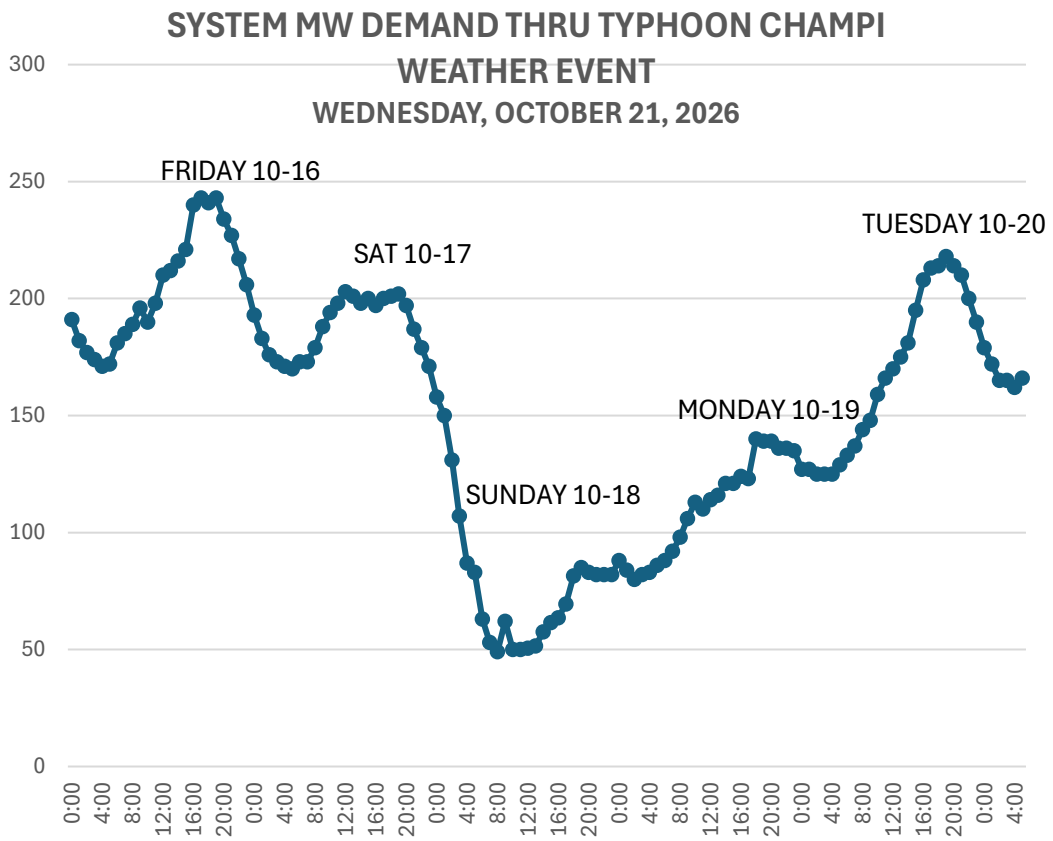


TYPHOON Disaster Recovery

GPA resilience showcased by its recovery from three typhoons in 2026

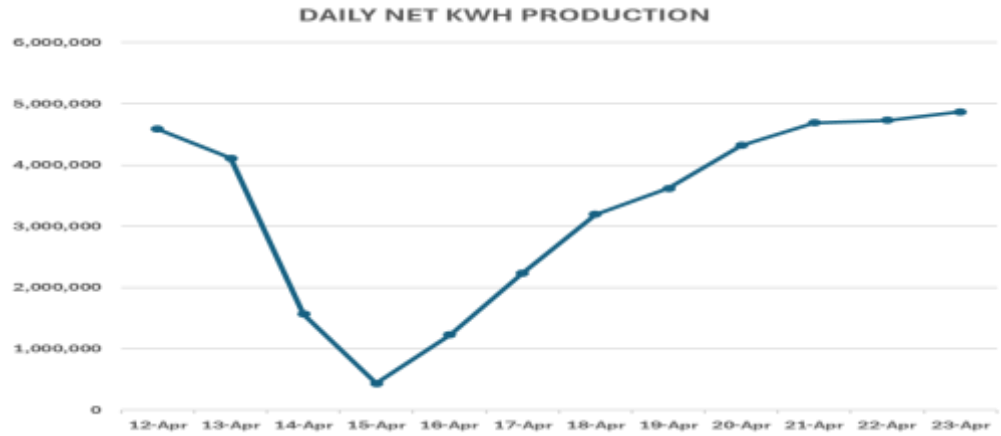
TYPHOON CHAMPI

99% restoration ACHIEVED IN 2.5 days



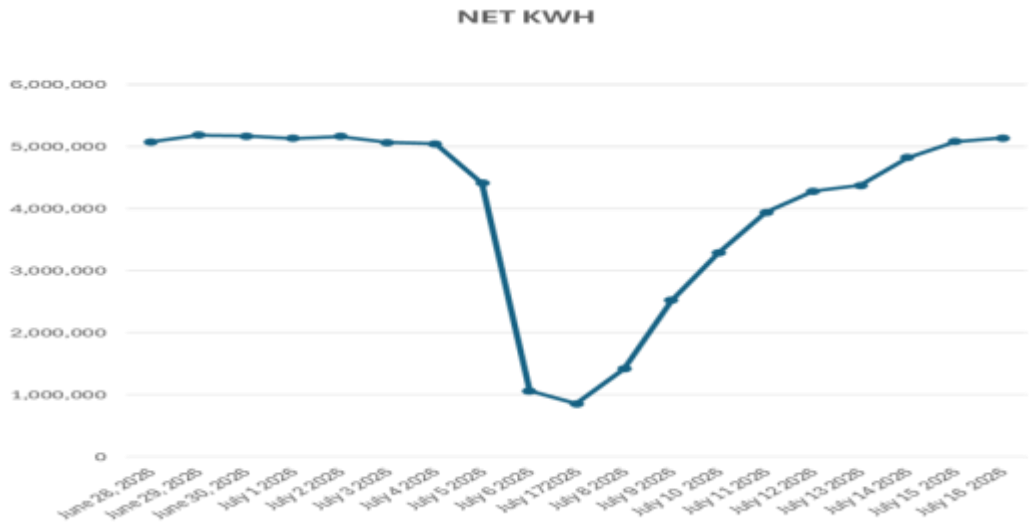
TYPHOON SINLAKU

99% restoration ACHIEVED IN 8 days



TYPHOON BAVI

99% restoration ACHIEVED IN 8 days



ISSUES FOR DECISION

GPA Resolution FY2027-03

Relative to Authorize the Management of the Guam Power Authority to Award Line of Credit Authority for Fuel Purchases to Bank of Guam

What is the project's objective? Is it necessary and urgent?

The escalation of the Iran conflict and closure of the Strait of Hormuz in March 2026 caused significant oil supply disruptions, driving crude prices to nearly $300 per barrel. As a result, GPA's fuel shipment costs increased from approximately $25 million to an estimated $60 million, creating immediate liquidity pressure.

Pursuant to 12 GCA § 8241, the Authority may enter into short-term borrowing agreements of up to five years. The CCU authorized GPA management to establish a fuel-only Line of Credit of up to $100 million, which the PUC subsequently reduced to $70 million.
Accordingly, GEDA, on behalf of GPA, issued RFP 26-003 for a revolving credit facility of up to $70 million, with a three-year initial term and two optional one-year extensions. Three proposals were received by the September 16, 2026 deadline, and all three proponents were selected to collectively provide the $70 million facility.

Bank of Guam is one of the three selected proponents.

Where is the location?

Guam Power Authority

How much will it cost?

Bank of Guam has proposed the following terms and conditions:

Facility Amount:	$37,500,000 (Offered up to $70,000,000)
Facility Type:	Revolving Line of Credit
Facility Fee:	$187,500 (1-time for 3-year term)
Interest Rate:	Tax-Exempt 7.00%
Term:	3-year term
	Annual option as requested and subject to mutual agreement

Facility Summary

October 22, 2026

Prepared for the Consolidated Commission on Utilities

Facility Snapshot

Bank of America

$22.5M

Floating Rate
Term Loan

Facility Fee
$57,500

Interest Rate
SOFR + 2.55%

One-time draw, 364-day maturity

Coast360

$10.0M

Revolving
Line of Credit

Facility Fee
$100,000

Interest Rate
SOFR + 3.00%

3-year term + two 1-yr extensions

Bank of Guam

$37.5M*

Revolving
Line of Credit

Facility Fee
$187,500

Interest Rate
Tax-Exempt 7.00%

*Informed of $37.5M (offered $70M)

Detailed Comparison

Feature	Bank of America	Coast360	Bank of Guam
Facility Amount	$22,500,000	$10,000,000	$37,500,000* (Offered up to $70M)
Facility Type	Floating Rate Term Loan	Revolving Line of Credit	Revolving Line of Credit
Commitment / Facility Fee	$57,500 (Closing fees estimated)	$100,000 (1% of committed amount) 1-time for 3-year term	$187,500 (0.5% of facility amount) 1-time for 3-year term
Draw Notice	—	7 business days	7 business days
Interest Rate	Daily SOFR + 2.55% Current rate: 6.32%	30-day Avg SOFR + 3.00% (adj. annually) Current rate: 6.77%	Tax-Exempt Variable Bank of Guam Ref. Rate Currently 7.00%

Terms & Structure

Bank of America

- Monthly principal payment of $2,000,000
- Principal payable concurrently with interest on each Interest Payment Date (1st Business Day of each month)
- One-time draw maturing 364 days from closing
- Future term loans subject to notification and mutual agreement

Coast360

- Each advance may remain outstanding up to 360 days
- No advance may mature later than the Facility's Absolute Maturity Date
- Three years from Closing Date
- Two optional one-year extensions by written mutual agreement

Bank of Guam

- Three-year draw period
- Each line draw to be fully repaid in 180 days
- Three years from Closing Date
- Annual option as requested and subject to mutual agreement

GPA Resolution FY2027-04

Relative to Authorize the Management of the Guam Power Authority to Award the Casualty Insurance

What is the project's objective? Is it necessary and urgent?

Guam Power Authority's Bond Indenture agreement requires GPA to "secure and maintain property insurance on all facilities constituting the system against risks of loss or damage caused by or resulting from fire and from action of the elements (including loss from typhoons, earthquakes, floods and tidal waves), to the extent that such insurance is obtainable at reasonable cost." The indenture further requires GPA to carry insurance "of a scope and nature as that usually carried in the industry."

GPA's current casualty insurance coverage expires November 1, 2026. GPA consolidated its insurance requirements under Multi-Step Bid No. MS GPA-060-26; however, only the incumbent provider, AM Insurance, submitted a proposal, with premiums approximately 29% higher than prior premiums and exceeding the Government's estimate. The bid was therefore cancelled, and GPA proceeded with a sole-source negotiation to obtain reduced pricing. GPA recommends awarding the casualty insurance coverage to AM Insurance for a three policy periods from November 1, 2026 to November 1, 2029, with two additional one-year renewal options.

Where is the location?

The coverage automobile liability insurance, general liability insurance, crime insurance, excess liability, workers' compensation, and directors' and officers' liability insurance, and professional liability insurance as a single casualty.

How much will it cost?

The annual collective premium is $577,860.
The three-year contract, with two one-year option periods, is estimated at $2,889,300.

When will it be completed?

Coverage will be provided for an initial three-year policy period, from November 1, 2026, through November 1, 2029, with two additional one-year renewal options.

What is its funding source?

Revenue funded

CASUALTY INSURANCE · FY 2026–2027

FY2026 Actual

$745,188

Baseline

Original Proposal

$959,817

+29% vs FY26

Revised Proposal

$758,060

+1.7% vs FY26

Requested Approval

$577,860

−22% vs FY26

NEGOTIATION HIGHLIGHTS

D&O Limit Reduction

$20M → $15M coverage
Saves ~$21k vs original proposal structure

Multi-Year Terms

Auto, Floater & Crime locked for 3 years
rate stability secured

Higher GL Deductible

$5k → $100k deductible
Premium reduced to $84,800 (−$30k)

Self-Insure PL

Professional Liability excluded from request
Saves $261,250

COVERAGE DETAIL

DESCRIPTION	FY2025	FY2026	Proposal Annual	Options	Revised Proposal	Requested	Notes / Coverage Terms	vs Proposal
Excess Liability · Calvo's/AIG								
• $100M coverage	$204,804	$204,804	$223,587		**$204,804**	**$204,804**	Auto, GL, Workers' Comp	−$18,783
• $75M coverage				$244,800				
• Terrorism			$15,651					
General Liability · Moylan's/DB								
• $5,000 deductible	$81,275	$81,275	$115,000				$1M / $2M aggregate	
• $100,000 deductible					**$84,800**	**$84,800**	$1M / $2M aggregate	−$30,200
Auto Liability · DB	**$57,500**	**$65,024**	**$89,742**	$81,908	**$77,991**	**$77,991**	B/I – $1M, 3-year term	−$11,751
Commercial Floater · DB	**$34,965**	**$34,965**	**$60,000**	$54,000	**$43,200**	**$43,200**	$6M, 3-yr; equip >$100k; $1k ded.	−$16,800
Excess WC · Calvo's/AIG	**$15,236**	**$15,236**	**$15,236**		**$15,236**	**$15,236**	$1M excess of $100k	—
Blanket Crime · DB	**$49,034**	**$49,034**	**$62,081**	$55,873	**$55,873**	**$55,873**	$2M, 3-yr; $75k deductible	−$6,208

CASUALTY INSURANCE · FY 2026–2027

DESCRIPTION	FY2025	FY2026	Proposal Annual	Options	Revised Proposal	Requested	Notes / Coverage Terms	vs Proposal
Directors & Officers · Calvo's/AIG								
• $25M coverage	$104,501	$149,500	—					
• $20M coverage			$117,270					
• $15M coverage				$95,956	**$95,956**	**$95,956**		−$21,314
• $10M coverage				$74,632				
Prof. Liability · Prior Calvo's/ Current Lloyd's								
• $1M coverage	$145,350	$145,350	$261,250		**$180,200**	—	$1M; $100k deductible	−$261,250
GRAND TOTAL	**$692,665**	**$745,188**	**$959,817**		**$758,060**	**$577,860**		

NEGOTIATION OUTCOME

$381,957

annual savings vs original proposal

Key drivers: D&O limit reduction ($20M → $15M) · Multi-year terms on Auto, Floater & Crime · Higher GL deductible ($100k) · Self-Insure Professional Liability

Relative to Authorize the Guam Power Authority to Award Property Insurance

What is the project's objective? Is it necessary and urgent?

Guam Power Authority's Bond Indenture agreement requires GPA to "secure and maintain property insurance on all facilities constituting the system against risks of loss or damage caused by or resulting from fire and from action of the elements (including loss from typhoons, earthquakes, floods and tidal waves), to the extent that such insurance is obtainable at reasonable cost." The indenture further requires GPA to carry insurance "of a scope and nature as that usually carried in the industry."

GPA's current Property Insurance policy's year is set to expire on November 1, 2026, and GPA would like to exercise the third one-year option to renew. GPA recommends exercising the third one-year option with AM Insurance, a local insurance brokerage firm, and its affiliates for the period from November 1, 2026, to November 1, 2027.

Where is the location?

The coverage will be for all GPA covered assets.

How much will it cost?

The annual premium will be $6,219,657 for property insurance and $132,600 for cyber insurance, for a combined total of $6,352,257.

When will it be completed?

Coverage for the period from November 1, 2026, to November 1, 2027

What is its funding source?

Revenue funded

Premium Breakdown

Insurance component	2026/27 premium
Property insurance	$6,219,657
Cybersecurity insurance	$132,600
Combined total	$6,352,257

Property Insurance History

Policy year	Insured	Insured value	Value change	Property premium	Premium change ($)	Rate	Claims
2014/15	$300 Mil	$1,437,978,000	(4.37%)	$4,855,119	($551,503)	0.3376%	0
2015/16	$300 Mil	$1,437,978,000	0.00%	$6,662,309	+$1,807,190	0.4633%	$160 Mil
2016/17	$300 Mil	$1,437,978,000	0.00%	$6,450,000	($212,309)	0.4485%	0
2017/18	$300 Mil	$1,437,978,000	0.00%	$6,694,749	+$244,749	0.4656%	0
2018/19	$300 Mil	$1,190,984,552	(17.18%)	$4,422,692	($2,272,057)	0.3713%	0
2019/20	$200 Mil	$1,229,321,733	+3.22%	$5,252,334	+$829,642	0.4273%	0
2020/21	$200 Mil	$994,029,929	(19.14%)	$5,252,334	$0	0.5284%	0
2021/22	$200 Mil	$1,041,633,681	+4.79%	$5,788,643	+$536,309	0.5557%	0
2022/23	$200 Mil	$1,112,171,290	+6.77%	$6,670,980	+$882,337	0.5998%	0
2023/24	$200 Mil	$1,112,171,290	0.00%	$7,165,858	+$494,878	0.6443%	0
2024/25	$200 Mil	$1,090,622,465	(1.94%)	$7,056,365	($109,493)	0.6470%	0
2025/26	$150 Mil	$968,260,635*	-11.22%	$6,719,657	($336,708)	0.6940%	0
2026/27	**$150 Mil**	**$969,870,453**	**+0.17%**	**$6,219,657**	**($500,000)**	**0.6413%**	**0**

*2025/26 value reduced $200M by sub-limiting Cabras 1 & 2 to $50M each. Premiums per Resolution 2027-05.

Parametric Options

Base Property coverage ($150M All-Risk) premium is $6,219,657. Parametric layers are optional Cat-in-Circle covers (JTWC 1-min winds) that can be added on top.

Option	Limit	Distance Bands	Incremental Premium	Total Annual Premium	Key Feature
1 – Property Only	$150M	—	—	**$6,219,657**	Base All-Risk + B&M + Terrorism
2 – + Parametric	$5M	25 mi / 50 mi	**+$125,000**	**$6,344,657**	Lowest-cost parametric add-on
3 – + Parametric	$5M	30 mi / 50 mi	**+$225,000**	**$6,444,657**	Wider inner trigger + higher Cat-4 %
4 – + Parametric	$7.5M	25 mi / 50 mi	**+$400,000**	**$6,619,657**	Highest parametric limit

Payout Structure – Options 2 & 4 (25/50 mi)

Cat 4 (≥130 – <157 mph): 50% inside 25 mi / 25% between 25–50 mi
Cat 5 (≥157 mph): 100% inside 25 mi / 50% between 25–50 mi

Same distance bands; differ only by limit & premium.

Payout Structure – Option 3 (30/50 mi)

Cat 4 (≥130 – <157 mph): 60% inside 30 mi / 40% between 30–50 mi
Cat 5 (≥157 mph): 100% inside 30 mi / 50%* between 30–50 mi

**Wider inner ring trades higher premium for broader trigger.*

GPA Resolution No.FY2027-06 / GWA Resolution No. 02-FY2027

Relative to Authorizing and Adopting Rules and Procedures for Virtual Attendance and Electronic Voting for Commissioners of the Consolidated Commission on Utilities (CCU)

What is the project's objective? Is it necessary and urgent?

The resolution sets uniform procedures for Commissioners to attend and vote remotely by video teleconference. It implements 5 GCA § 43121 and CCU Standing Rule 1.2.5.8. It is necessary because 5 GCA § 43121 © provides that boards and commissions shall develop rules governing the use of video teleconferencing for their members, and CCU Standing Rule 1.2.5.8 authorizes the establishment of procedures for electronic voting. It also help Commissioners who cannot be physically present take part , keeps Commission business moving and ensures every vote is documented in the official record.

Where is the location?

Not applicable. This is a Commission governance and procedural resolution.

How much will it cost?

No cost.

When will it be completed?

The resolution takes effect immediately upon adoption by the CCU.

What is the funding source?

Not applicable.

The RFP/BID responses (if applicable):

Not applicable

GPA Resolution FY2027-07

Relative to the Approval of a Two-Year Extension to the Bulk Supply of Diesel Fuel Oil No. 2 Contract with Hyundai Corporation, Contract No. GPA-040-23

What is the project's objective? Is it necessary and urgent?

The one (1) year extension of the Bulk Supply of Diesel Fuel Oil No.2 is necessary to provide uninterrupted supply of ULSD for the continuous operation of the power plants in order to support the Island Wide Power System demand for electricity. The proposed contract extension is expected to benefit GPA ratepayers by maintaining a lower premium fee than what may be obtained through a new competitive solicitation, particularly given the current volatility in the global crude oil market arising from the ongoing geopolitical situation in the Middle East.

Where is the location?

GPA Bulk Fuel Storage Facility

How much will it cost?

The one (1) year contract extension is estimated to cost about $354,200,000. Detailed breakdown analysis (Exhibit A)

When will it be completed?

The contract extension shall be for a period of one (1) year, commencing in February 06, 2027 and will expire in February 05, 2028.
The extension can be completed immediately after CCU and PIC approval.

What is its funding source?

Hyundai Corp. has been awarded the existing contract through a multi-step IFB process (GPA-040-23). Funding is from LEAC revenue.

GPA Resolution FY2027-08

Relative to Authorizing the Guam Power Authority to Procure Construction Services for the P-087 GWA Underground Conversion Project

What is the project's objective?

To place underground a portion of the P-087 distribution lines to reduce exposure to weather-related damage and improve the reliability of power to 8 active water wells (out of 26 total active and inactive wells). A recloser will be installed at the end of the underground line to keep the water wells on during storm.

Is it necessary and urgent?

Yes. This project will provide uninterrupted power to the wells, most especially through storms. Maintaining hard-to-access water wells consumes significant crew time. Upgrading these sites with underground power infrastructure will streamline operations, freeing up personnel to focus on other critical well locations.

How much will it cost?

$ 3,945,438.00 TOTAL PROJECT COST (est.)

$ 2,455,334.00	~62%	Funded by US DOE Grant for Construction GPA to contract for grant-funded construction work (dig trench, install conduits, handholes, manholes, transformer pads, service conversions, and switch).
$ 1,490,104.00	~38%	GPA Cost Match GPA to provide equipment, materials, and labor (force acct), consisting of installing transformers, primary lines, secondary lines, recloser, and all connections.

When will it be completed?

580 days after NTP

What is the funding source?

Grant fund and Force Account

P-087 GWA Underground Conversion Project

