

GPWA Regular Board Meeting

Presentation to:

Consolidated Commission on Utilities

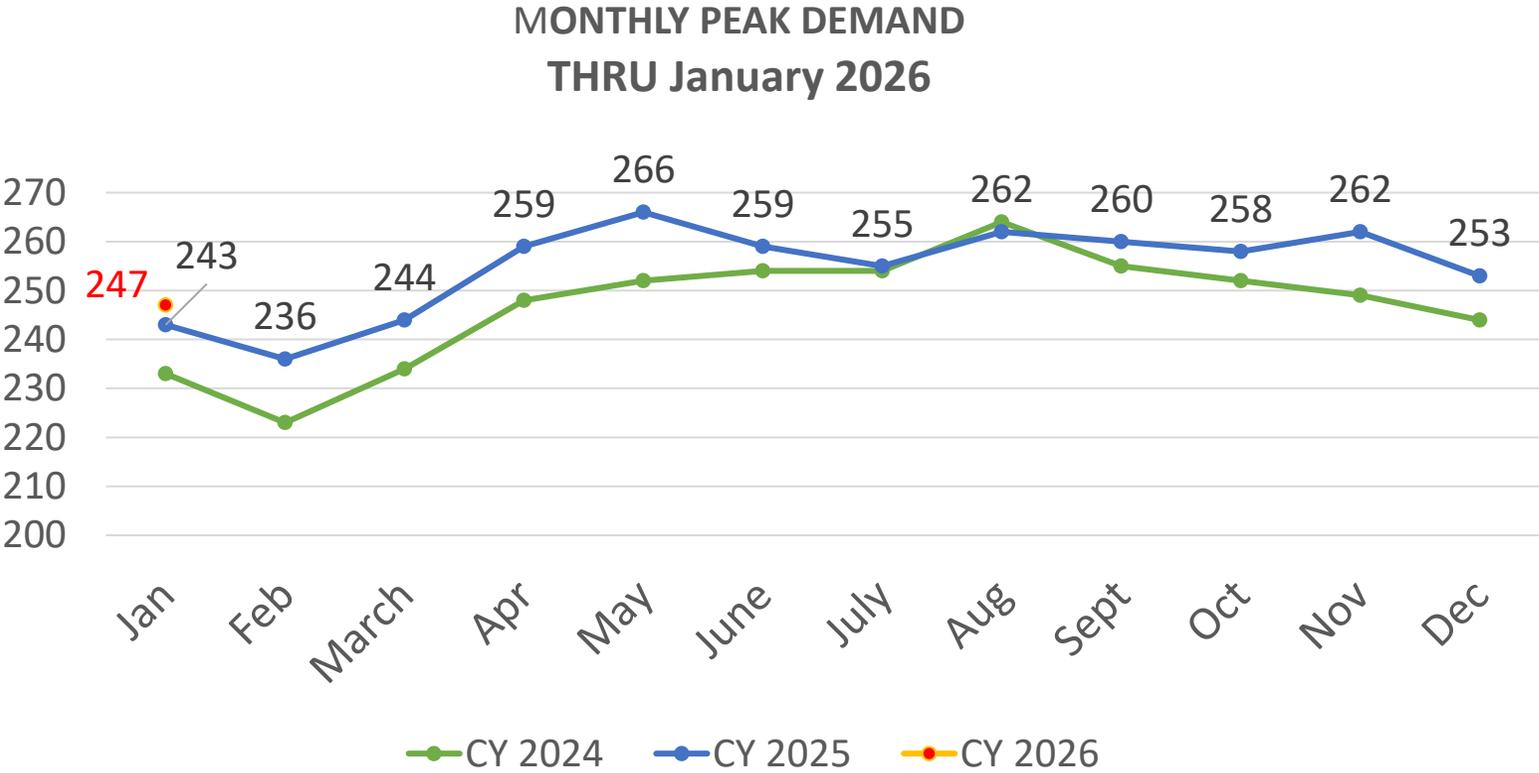
January 27, 2026

GM REPORT

General Manager's Report

Reserve Margin Forecast for February 2026:

Targeted Available Capacity:	445MW
Projected Demand:	245MW
Total Reserves:	200MW



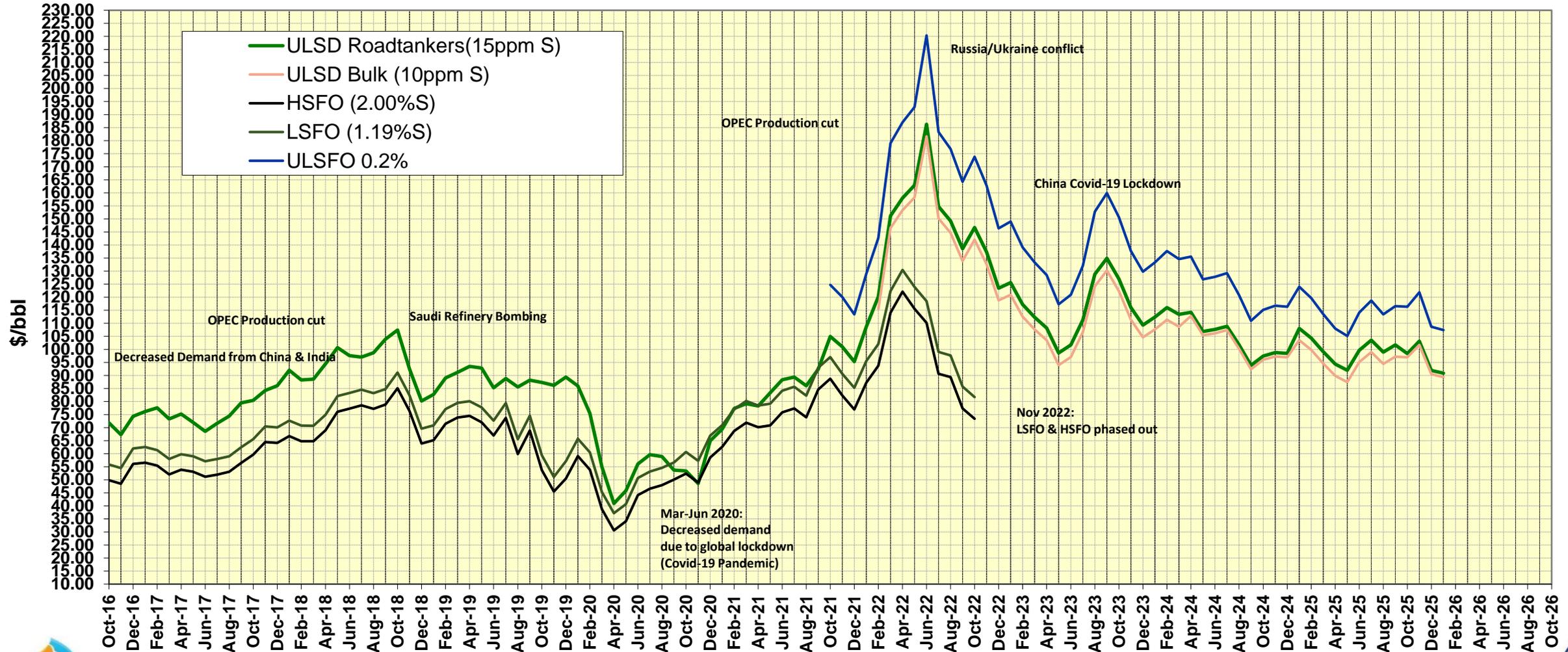
General Manager's Report

GPA Fuel Landed Cost (per barrel as of January 26, 2026)

ULSRFO 0.2% \$107.42

USLD Bulk \$89.39

Fuel Prices (Landed Cost) - Progressive Chart



General Manager's Report

DSM Online Report – DECEMBER 2025

ONLINE COUNTS

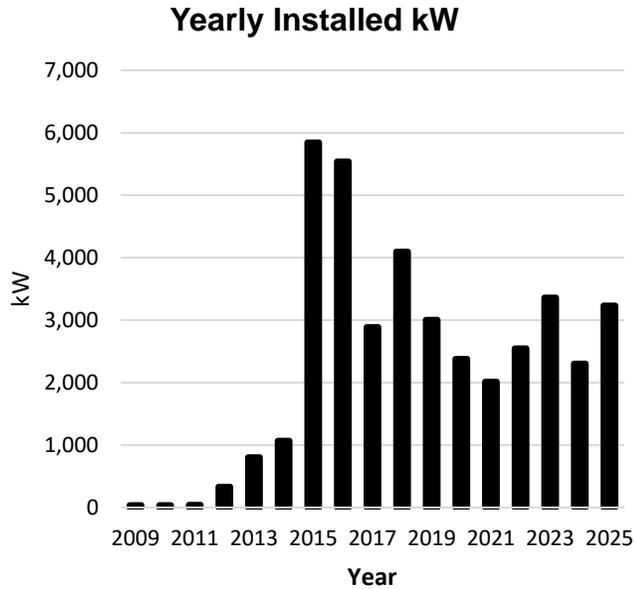
Month	ALL			COMMERCIAL			RESIDENTIAL		
	Applications	Equipment	Rebates	Applications	Equipment	Rebates	Applications	Equipment	Rebates
FY-2022*	696	983	\$ 196,075	7	12	\$ 1,950	689	971	\$ 194,125
FY-2023	5,721	8,007	\$ 1,621,850	67	101	\$ 19,350	5,654	7,906	\$ 1,602,500
FY-2024	5,304	7,494	\$ 1,522,600	81	116	\$ 34,400	5,223	7,378	\$ 1,488,200
FY-2025	5,527	7,673	\$ 1,555,625	72	105	\$ 27,400	5,455	7,568	\$ 1,528,225
Oct-25	437	595	\$ 117,850	8	10	\$ 1,850	429	585	\$ 116,000
Nov-25	402	524	\$ 105,075	7	11	\$ 1,450	395	513	\$ 103,625
Dec-25	466	588	\$ 115,750	5	5	\$ 1,150	461	583	\$ 114,600
Jan-26	-	-	\$ -						
Feb-26	-	-	\$ -						
Mar-26	-	-	\$ -						
Apr-26	-	-	\$ -						
May-26	-	-	\$ -						
Jun-26	-	-	\$ -						
Jul-26	-	-	\$ -						
Aug-26	-	-	\$ -						
Sep-26	-	-	\$ -						
TOTAL	18,553	25,864	\$ 5,234,825	247	360	\$ 87,550	18,306	25,504	\$ 5,147,275
Monthly Averages (FY25)	460.58	639	\$ 129,635	6	9	\$ 2,283	455	631	127,352



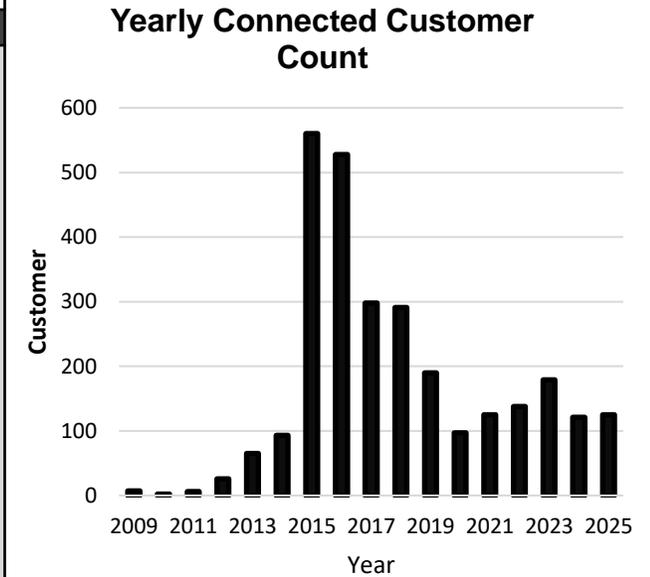
General Manager's Report

Net Metering - December 2025

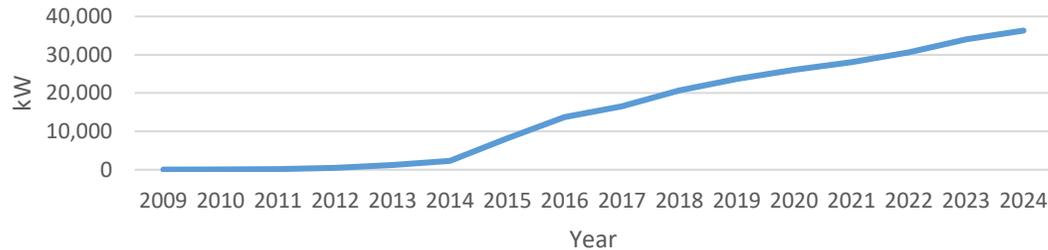
Installed kW by Year		
Year	Total	Cumulative
2009	39	39
2010	39	79
2011	42	120
2012	335	455
2013	803	1,258
2014	1,067	2,325
2015	5,843	8,168
2016	5,541	13,709
2017	2,887	16,596
2018	4,096	20,692
2019	3,005	23,697
2020	2,380	26,077
2021	2,017	28,094
2022	2,549	30,643
2023	3,362	34,005
2024	2,303	36,308
2025	3,234	39,542
Grand Total	39,542	



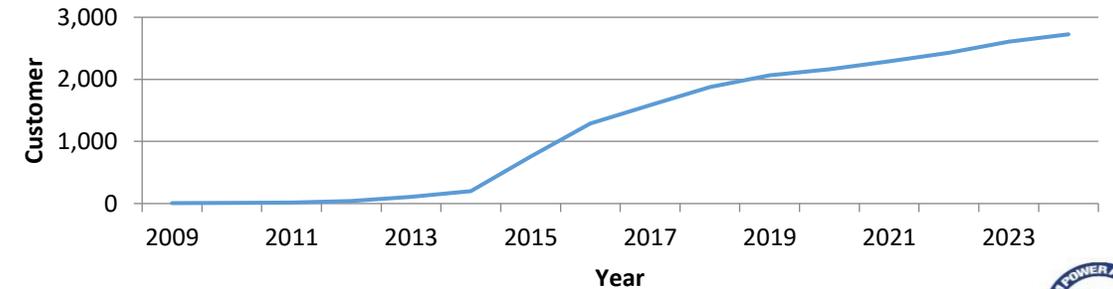
Customer Count by Year		
Year	Total	Cumulative
2009	7	7
2010	2	9
2011	6	15
2012	26	41
2013	65	106
2014	93	199
2015	560	759
2016	528	1,287
2017	298	1,585
2018	291	1,876
2019	190	2,066
2020	97	2,163
2021	125	2,288
2022	138	2,426
2023	179	2,605
2024	121	2,726
2025	125	2,851
Grand Total	2,851	



Cumulative Installed kW



Cumulative Connected Customer Count



General Manager's Report

PUC Update:

Dockets heard and **passed** for the months of November & December 2025:

- **Docket No. 26-03** Petition of the Guam Power Authority to Reduce the Levelized Adjustment Clause for the Period of January 1, 2026 through July 31, 2026
- **Docket No. 26-04** Petition of the Guam Power Authority to Approve Extension of the Cabras 1 and 2 Performance Management Contract until May 31, 2026

Dockets to be heard for the month of **January 2026:**

- None pending

Pending Dockets:

- **Docket No. 24-03** Petition to Review 12 GCA § 8502(c)(2)(B) Relative to Net Metering – this docket will not be heard until further notice

General Manager's Report

Customer Engagement & Community Outreach – SURGE Cyber Tabletop Exercise 2025

- GPA held its first SURGE Cyber Tabletop Exercise on **Tuesday, October 28, 2025** at the Guam Community College Multi-Purpose Room.
- During SURGE 2025, GPA brought together partners and stakeholders, including management and key personnel from Guam Power Authority (GPA) and Guam Waterworks Authority (GWA), engaged in a series of scenarios regarding potential cyber physical security related incidents with GPA's infrastructure. Groups were given discussion points regarding each scenario and what actions to take. Afterwards, each group shared their responses with all participating in the exercise.
- Commission members from the CCU and representatives from Joint Task Force - Micronesia, Lawrence Livermore National Laboratory (LLNL)/ U.S. Department of Energy (DOE), and GPA's energy partners and Independent Power Producers (MEC, Guam Ukudu Power and Clean Capital) also participated in this exercise.



General Manager's Report

Customer Engagement – APPA Customer Connections Conference

- For the fourth year in a row, the Guam Power Authority was recognized by the American Public Power Association (APPA) for exceptional work in public power communications.
- CCU Commissioner Duenas and GPA communications staff attended the APPA's Customer Connections Conference in Salt Lake City, Utah from November 3 - 5, 2025, in Salt Lake City, Utah, and received the following awards on behalf of GPA Customers:



- **The Award of Merit in Web and Social Media** for GPA's [Community Powered Web](#) and Social Media campaign that recognizes GPA employee's hard work in the community. This category recognizes visually engaging and innovative websites and social media campaigns that are customer-friendly and accessible, to name a few.
- **The Award of Excellence for Video** for GPA's [Lineworkers Read Aloud video](#). This category recognizes excellence in video production for creative, engaging, and memorable work.

General Manager's Report

Customer Engagement & Community Outreach – Adacao Elementary School Presentation

- GPA visited the 2nd grade students of Adacao Elementary School on **Tuesday, December 9, 2025**.
- GPA Communications staff debuted a new Energy IQ presentation that featured the Monster Detective Collective in partnership between **the American Public Power Association (APPA) and Milepost**. It is a joint project, with APPA offering the programs to its member utilities.
- The students were taught different types of energy sources (renewable and non-renewable), how power gets to their homes, how to be energy efficient, and ways to conserve energy. Students also engaged in a fun Eye Spy Energy activity where they identified items that were using energy, which items consumed the most energy, and how to conserve.
- After the presentation, T&D line crew did a live demonstration of the different types of tools and personal protective equipment (PPE) they use, the importance of electrical safety, as well as parts and proper use of a bucket truck.
- In addition, students were eager to watch as the linemen ascended the bucket trucks, demonstrating how high up they would have to go when working on power lines.



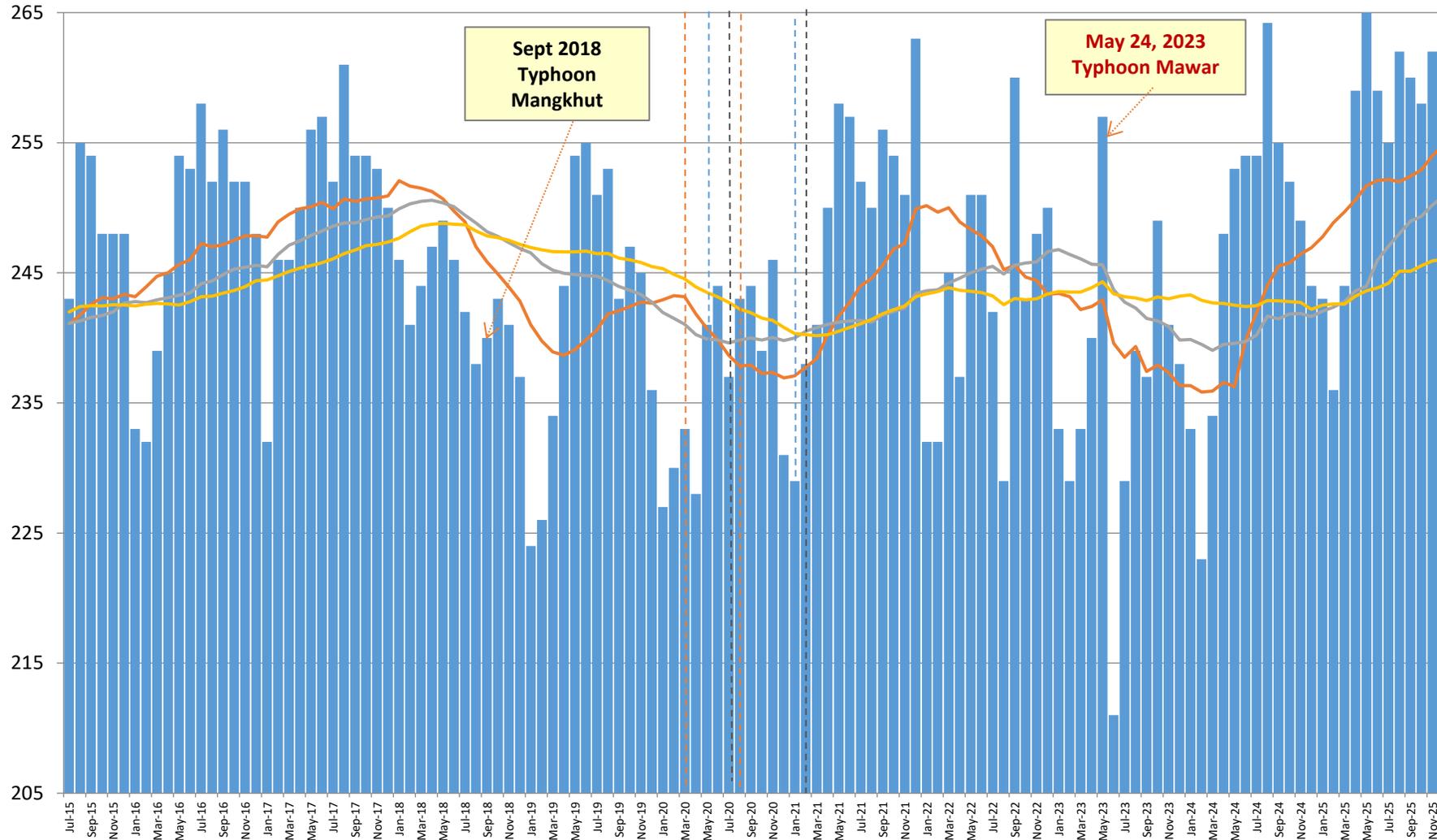
Generation KPIs December 2025

Historical Monthly Peak Demand July 2015 - December 2025

- Peak Demand
- 12-month Rolling Average
- 2-year Rolling Average
- 3-year Rolling Average

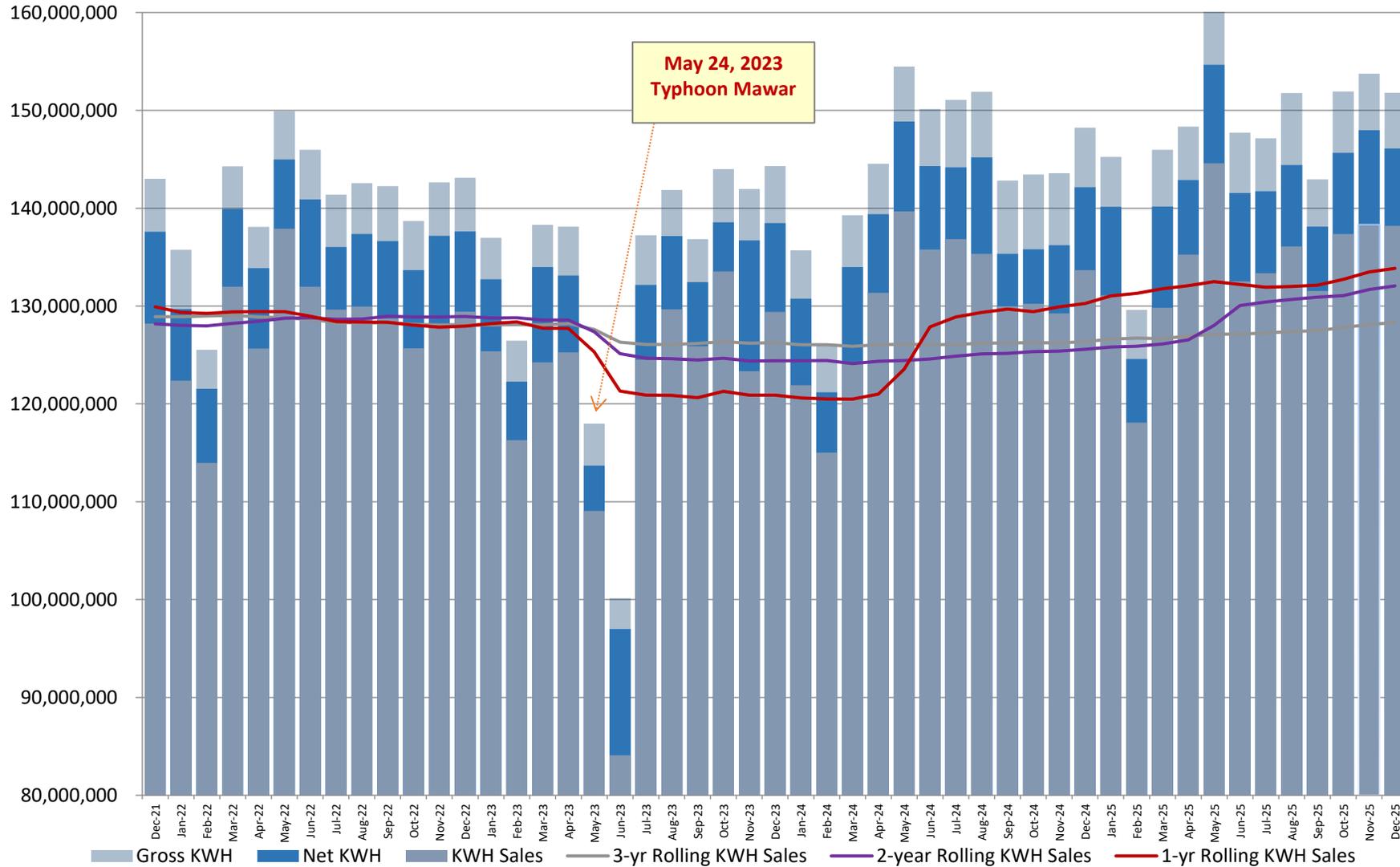
COVID 19 Pandemic

- PCOR1 - Mar 15, 2020
- PCOR2 - May 10, 2020
- PCOR3 - Jul 20, 2020
- PCOR1 - Aug 16, 2020
- PCOR 2- Jan 18, 2021
- PCOR3 - Feb 22, 2021
- Pandemic end - Mar 11, 2023



Historical KWH Sales December 2021 - December 2025

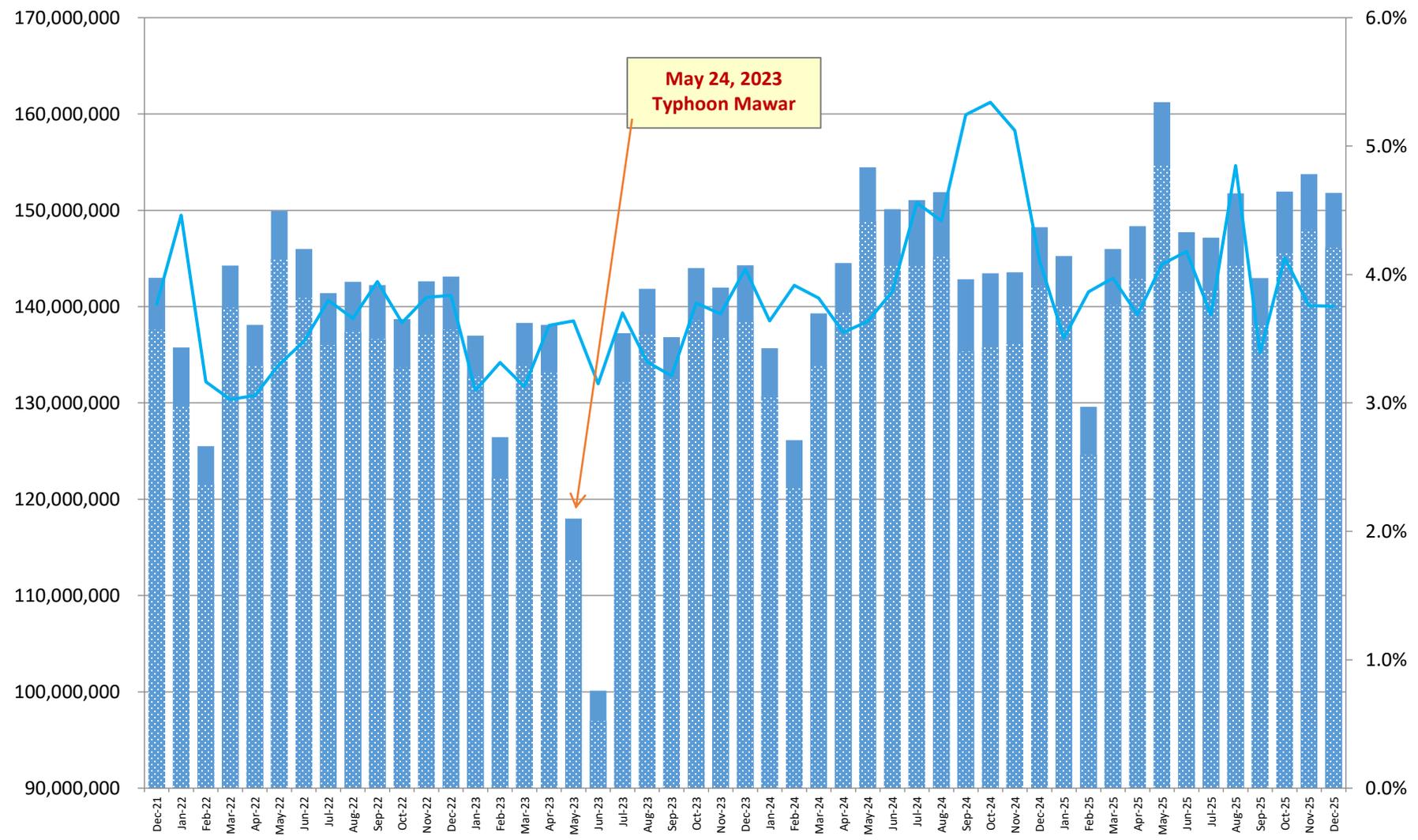
COVID 19 Pandemic
Pandemic end - Mar 11, 2023



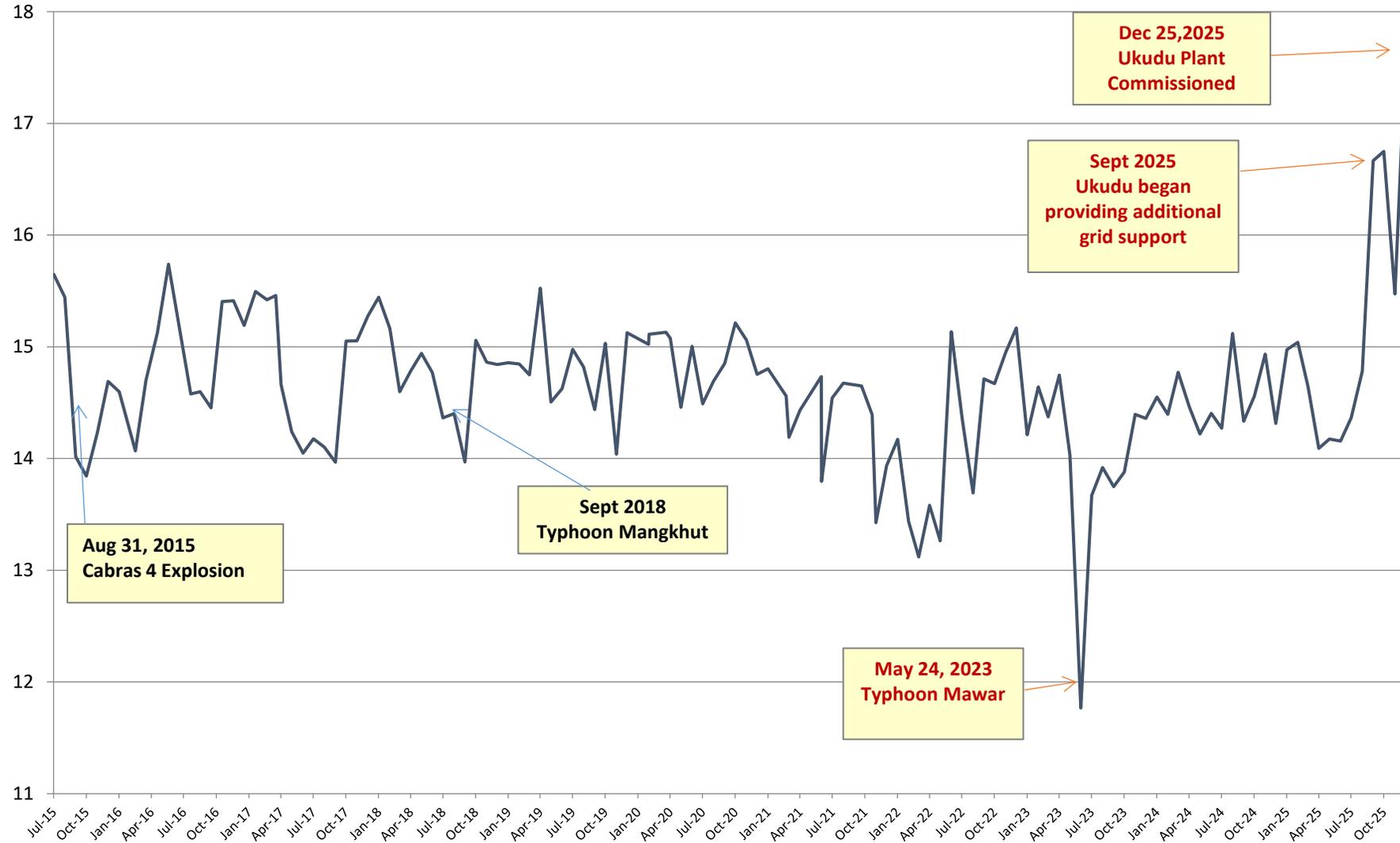
Gross and Net Generation (KWH) December 2021 - December 2025

COVID 19 Pandemic
Pandemic end - Mar 11, 2023

Gross KWH Net KWH % Station Use



SYSTEM GROSS HEAT RATE (KWH/Gal) July 2015 - December 2025



Fuel Cargo and Fuel Consumption Costs (\$/bbl) July 2019 - December 2025

COVID 19 Pandemic

PCOR1 - Mar 15, 2020

PCOR2 - May 10, 2020

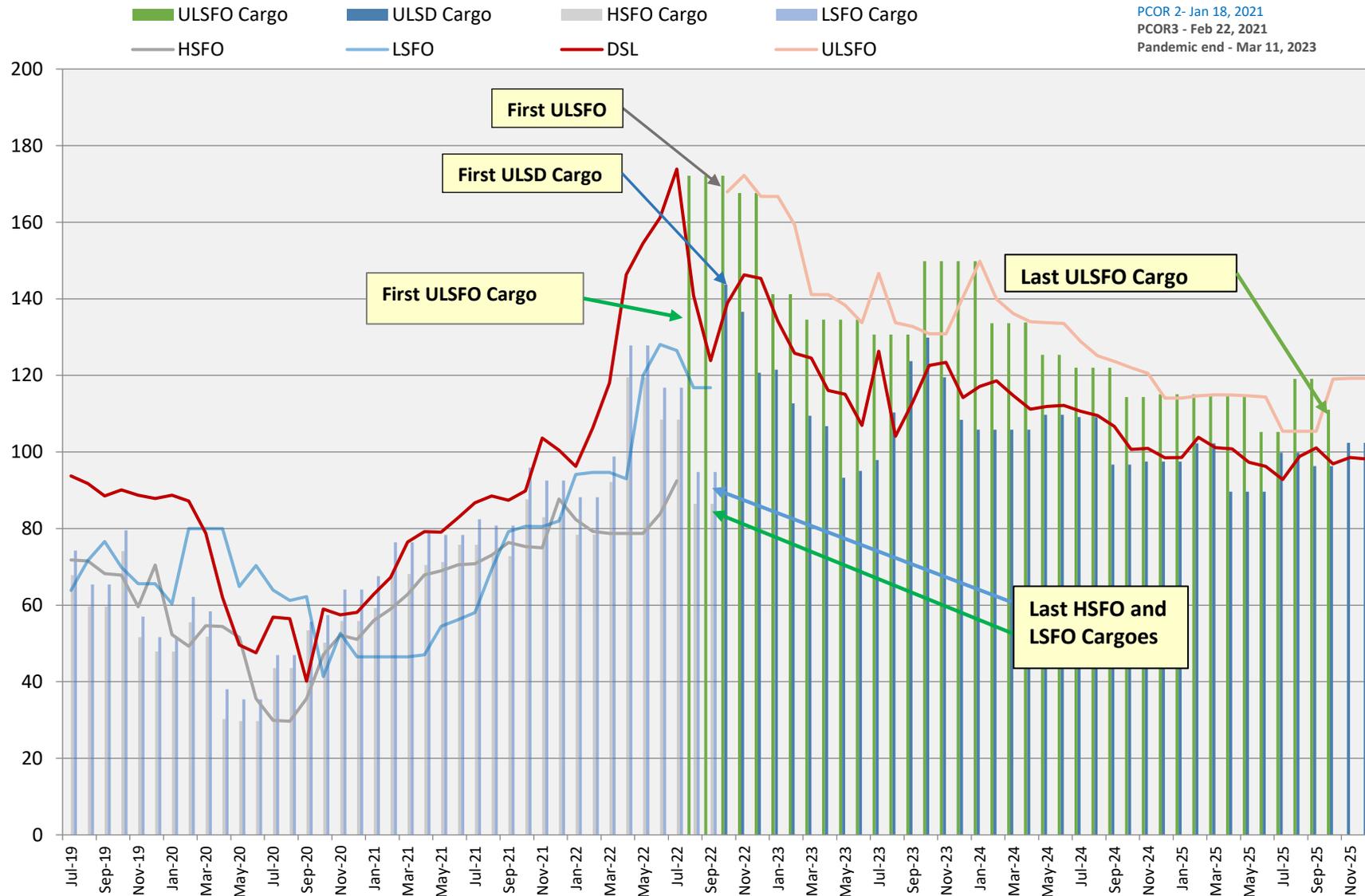
PCOR3 - Jul 20, 2020

PCOR1 - Aug 16, 2020

PCOR 2- Jan 18, 2021

PCOR3 - Feb 22, 2021

Pandemic end - Mar 11, 2023



CFO

FINANCIAL HIGHLIGHTS

December 2025

Residential average kWh & LEAC Rate

Avg kWh	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
FY2019	957	938	940	831	761	915	951	1,028	1,048	1,025	940	896
FY2020	942	938	931	867	785	979	1,046	1,140	1,114	1,103	1,081	1,062
FY2021	1,064	1,083	1,062	1,117	939	1,094	1,046	1,186	1,215	1,114	1,032	1,038
FY2022	1,021	1,063	1,030	942	883	1,053	991	1,128	1,050	977	992	972
FY2023	928	979	956	882	818	917	946	805	661	958	960	985
FY2024	997	956	955	877	786	913	986	1,070	1,041	1,054	1,023	968
FY2025	934	952	989	947	844	957	1,026	1,115	994	964	1,002	945
FY2026	978	1,033	992									

LEAC Rate	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
FY2019	\$0.1542	\$0.1542	\$0.1542	\$0.1542	\$0.1542	\$0.1542	\$0.1542	\$0.1542	\$0.1542	\$0.1542	\$0.1542	\$0.1542
FY2020	\$0.1542	\$0.1542	\$0.1542	\$0.1542	\$0.1345	\$0.1345	\$0.1100	\$0.1100	\$0.0868	\$0.0868	\$0.0868	\$0.0868
FY2021	\$0.0868	\$0.0868	\$0.0868	\$0.0868	\$0.1100	\$0.1100	\$0.1100	\$0.1100	\$0.1100	\$0.1100	\$0.1304	\$0.1304
FY2022	\$0.1508	\$0.1508	\$0.1715	\$0.1715	\$0.1808	\$0.1808	\$0.2095	\$0.2095	\$0.2095	\$0.2516	\$0.2516	\$0.2960
FY2023	\$0.2960	\$0.3186	\$0.3186	\$0.3186	\$0.3186	\$0.3186	\$0.3186	\$0.3186	\$0.2311	\$0.2311	\$0.2311	\$0.2311
FY2024	\$0.2311	\$0.2311	\$0.2311	\$0.2311	\$0.2620	\$0.2620	\$0.2620	\$0.2620	\$0.2620	\$0.2620	\$0.2620	\$0.2620
FY2025	\$0.2620	\$0.2620	\$0.2620	\$0.2620	\$0.2088	\$0.2088	\$0.2088	\$0.2088	\$0.2088	\$0.2088	\$0.1555	\$0.1555
FY2026	\$0.1555	\$0.1555	\$0.1555									



Hotel kWh & Occupancy Rate

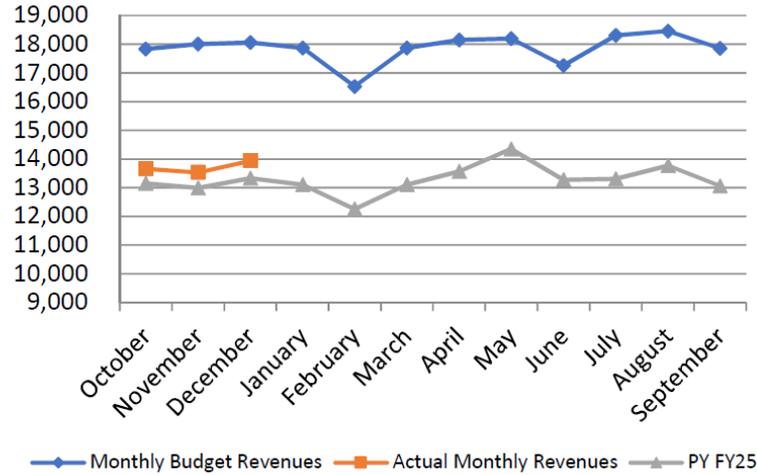
MWh Hotels	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
FY2019	11,310	11,253	11,079	10,690	9,541	10,044	11,215	11,326	10,590	12,026	10,739	10,976
FY2020	10,915	10,366	11,104	10,425	10,195	8,813	7,455	7,242	7,795	8,135	8,032	7,562
FY2021	7,596	7,893	8,100	7,467	6,753	7,385	7,895	7,714	8,073	8,411	8,480	8,117
FY2022	7,521	7,897	7,587	7,451	6,931	7,482	7,405	8,119	8,347	8,563	8,646	8,400
FY2023	8,376	8,483	8,737	8,385	8,042	8,447	8,417	7,517	6,456	8,692	9,184	8,531
FY2024	8,876	8,901	8,968	8,698	7,956	8,591	8,596	8,962	9,029	9,214	9,108	8,485
FY2025	8,787	8,820	9,147	8,868	8,077	8,731	8,684	9,053	8,926	9,155	9,211	8,829
FY2026	9,121	9,054	9,282									

Occupancy	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
FY2019	85.9	85.9	85.9	91.4	91.4	91.4	84.8	84.8	84.8	92.0	92.0	92.0
FY2020	89.9	89.9	89.9	73.7	73.7	73.7	34.7	34.7	34.7	27.1	27.1	27.1
FY2021	38.7	38.7	38.7	51.4	51.4	51.4	41.3	41.3	41.3	52.4	52.4	52.4
FY2022	45.9	45.9	45.9	56.0	56.0	56.0	54.0	54.0	54.0	66.8	66.8	66.8
FY2023	59.7	59.7	59.7	67.4	67.4	67.4	60.0	60.0	60.0	73.4	73.4	73.4
FY2024	62.3	62.3	62.3	62.3	62.3	62.3	66.1	66.1	66.1	62.5	62.5	62.5
FY2025	62.3	62.3	62.3	73.9	73.9	73.9	62.2	62.2	62.2	71.2	71.2	71.2



December 2025 Monthly Financial Highlights

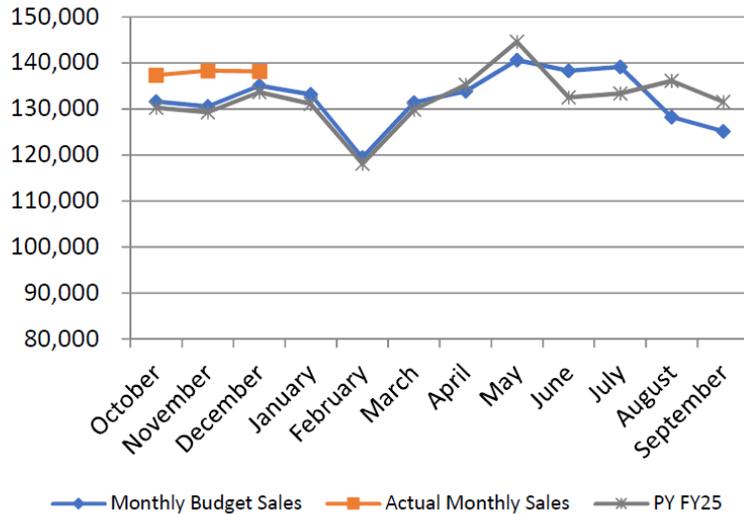
Base Rate Revenue (in '000)



Through December 31, 2025

	Monthly Budget Revenues	Actual Monthly Revenues	Variance		PY FY25	CY vs PY Variance	
October	17,837	\$ 13,660	\$ (4,177)	↓	\$ 13,145	\$ 515	↑
November	18,007	13,528	\$ (4,479)	↓	12,996	\$ 533	↑
December	18,063	13,937	\$ (4,126)	↓	13,328	\$ 609	↑
January	17,868				13,109		
February	16,528				12,252		
March	17,864				13,109		
April	18,146				13,569		
May	18,198				14,349		
June	17,262				13,271		
July	18,310				13,306		
August	18,461				13,769		
September	17,860				13,057		
Total	\$ 214,404	\$ 41,125	\$ (12,782)		\$ 159,259	\$ 1,657	

MWH Sales (in MWh)



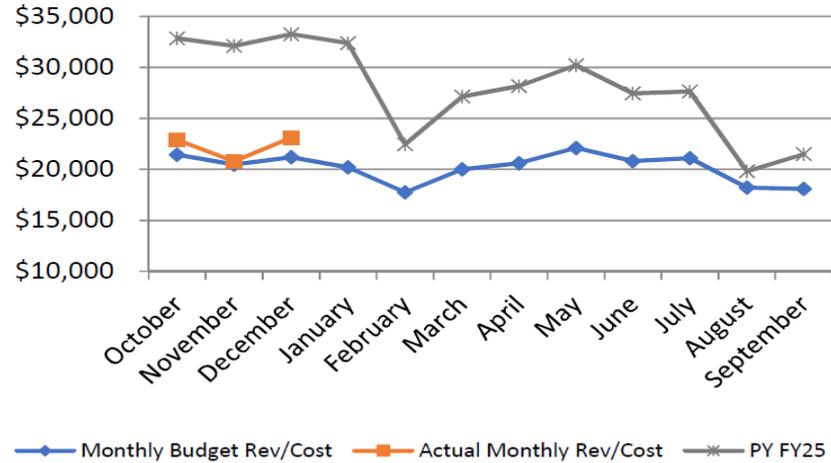
Through December 31, 2025

	Monthly Budget Sales	Actual Monthly Sales	Variance		PY FY25	CY vs PY Variance	
October	131,614	137,355	5,742	↑	130,233	7,122	↑
November	130,548	138,323	7,775	↑	129,256	9,068	↑
December	135,035	138,184	3,149	↑	133,670	4,514	↑
January	133,138				131,091		
February	119,405				118,096		
March	131,411				129,814		
April	133,848				135,249		
May	140,618				144,601		
June	138,311				132,528		
July	139,110				133,351		
August	128,234				136,083		
September	125,108				131,537		
Total	1,586,379	413,862	16,666		1,585,508	20,704	



December 2025 Monthly Financial Highlights (Continued)

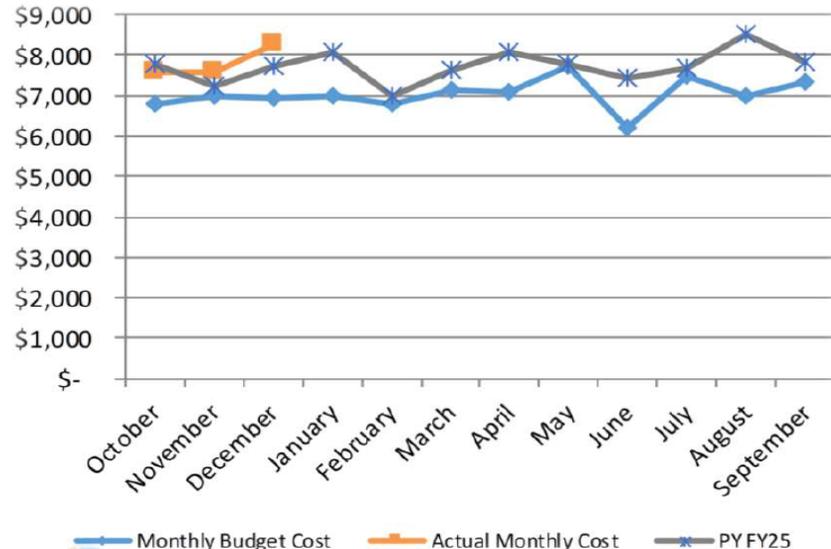
Fuel Revenues (in '000)



Through December 31, 2025

	Monthly Budget Rev/Cost	Actual Monthly Rev/Cost	Variance		PY FY25	CY vs PY Variance	
October	\$ 21,428	\$ 22,891	1,463	↑	\$ 32,867	(9,976)	↓
November	20,469	20,783	313	↑	32,112	(11,329)	↓
December	21,207	23,120	1,914	↑	33,265	(10,145)	↓
January	20,193				32,389		
February	17,738				22,472		
March	20,015				27,136		
April	20,596				28,167		
May	22,096				30,219		
June	20,824				27,455		
July	21,103				27,637		
August	18,221				19,816		
September	18,083				21,492		
Total	\$ 241,974	\$ 66,794	\$ 3,690		\$ 335,028	\$ (31,450)	

O&M Costs (in '000)



Through December 31, 2025

	Monthly Budget Cost	Actual Monthly Cost	Variance		PY FY25	CY vs PY Variance	
October	\$ 6,780	7,573	(792)	↓	7,760	187	↑
November	6,976	7,564	(588)	↓	7,241	(323)	↓
December	6,928	8,243	(1,315)	↓	7,727	(516)	↓
January	6,963				8,057		
February	6,787				6,970		
March	7,148				7,620		
April	7,097				8,058		
May	7,724				7,773		
June	6,218				7,426		
July	7,462				7,680		
August	6,991				8,516		
September	7,318				7,811		
Total	\$ 84,394	\$ 23,380	\$ (2,695)		\$ 92,639	\$ (652)	



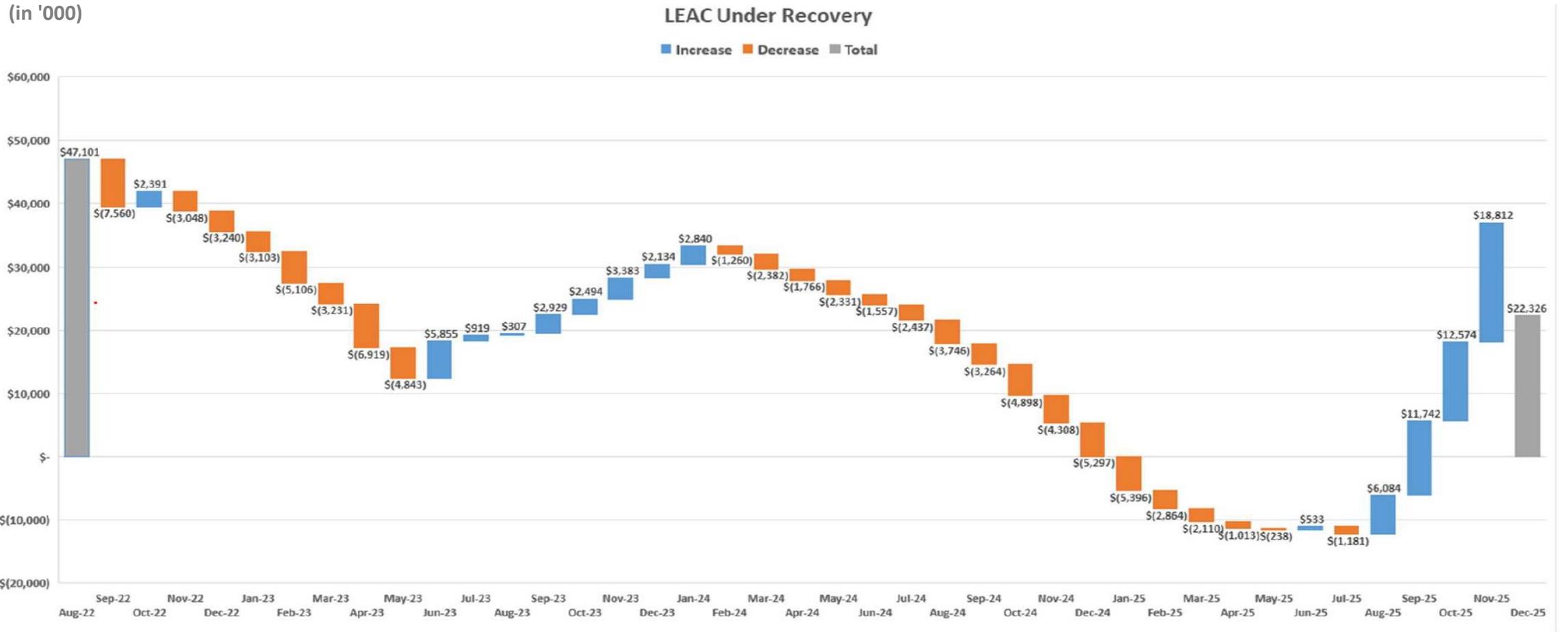
October 2025 Monthly Financial Highlights (Continued)

Through November 30, 2025

	1Q2023	2Q2023	3Q2023	4Q2023	1Q2024	2Q2024	3Q2024	4Q2024	1Q2025	2Q2025	3Q2025	4Q2025	1Q2026
Residential	45,370	45,417	45,453	44,968	45,642	45,759	45,879	45,953	45,924	45,901	45,903	45,809	45,837
Commercial	5,425	5,473	5,436	5,421	5,447	5,476	5,522	5,547	5,558	5,572	5,570	5,565	5,575
Government	1,088	1,108	1,112	1,106	1,105	1,102	1,109	1,120	1,136	1,135	1,138	1,139	1,142
Streetlights	1,167	1,167	1,165	1,159	1,149	1,145	1,144	1,135	1,126	1,121	1,126	1,144	1,142
Navy	1	1	1	1	1	1	1	1	1	1	1	1	1
Total	53,051	53,166	53,167	52,655	53,344	53,483	53,655	53,756	53,745	53,730	53,738	53,658	53,697

Debt service coverage (DSC) calculation-indenture	2020	2021	2022	2023	2024	2025	2026
Senior lien coverage	1.42	1.54	1.71	1.29	1.43	1.52	1.52
Debt service coverage (DSC) calculation-IPP as O&M							
Senior lien coverage	1.23	1.49	1.71	1.29	1.43	1.52	1.52

December 2025 Monthly Financial Highlights (Continued)



Through December 31, 2025				
	LEAC		(Over)/Under	Under
	\$000	Revenue	Fuel Cost	Recovery
			Recover	Balance
October	\$	22,891	\$ 23,798	\$ 12,574
November	\$	20,783	\$ 27,020	\$ 18,812
December	\$	23,120	\$ 26,635	\$ 22,326



Investment Grade Rating

S&P Global **MOODY'S** **FitchRatings**

Rating

BBB

Baa2

BBB

Long-Term Outlook

Stable

Stable

Stable

ISSUES FOR DECISION

GPA Resolution FY2026-08

Relative to the Approval to Increase the Limit to Repair and Overhaul the Navy-owned Orote Power Plant

What is the project's objective? Is it necessary and urgent?

The objective of this project is to overhaul Orote Power Plant and to return the power plant to service. Orote can deliver up to 15+MW to support the IWPS.

Where is the location?

Orote Power Plant on Naval Base Guam

How much will it cost?

With the \$2.2M increase the total for Orote Power Plant Overhaul and Generator servicing will be: \$4,642,596.18 (NAVFAC/CJRM funded). GPA is requesting for approval of up to \$6,000,000 to cover any additional unforeseen change order work.

When will it be completed?

Estimated completion is June 2026.

What is its funding source?

This project is federally funded by NAVFAC/CJRM using the Intergovernmental Support Agreement (IGSA) that was renewed in 2023 for another 10 years.

The RFP/BID responses: N/A

GPA Resolution FY2026-09

Authorizing the Guam Power Authority to Amend the Energy Conversion Agreement (ECA) for Energy Services and Other Items Under Negotiation

GPA Resolution FY2026-10

RELATIVE TO THE AUTHORIZATION OF DEMAND SIDE MANAGEMENT (DSM) FUNDS FOR APPROVED ENERGY SENSE PROGRAMS AND SUPPORTING INFRASTRUCTURE

What is the project's objective? Is it necessary and urgent?

These initiatives collectively strengthen GPA's Demand Side Management (DSM) program by addressing immediate energy efficiency, peak demand reduction, and emerging load growth challenges while supporting system reliability and customer affordability. The requested DSM expanded initiatives are broken down by task and include targeted pilot programs, supporting software and analytical tools, required reporting, equipment, and professional development needed to implement, evaluate, and scale DSM activities. Together, these initiatives enable GPA to deliver measurable energy and demand savings and to manage new loads such as electric vehicles in alignment with long-term resource and grid planning goals.

These initiatives are both necessary and time-sensitive. Load growth from EV adoption, increasing system costs, and the need for decision-making require near-term action to avoid higher future capital and operational costs. The pilot programs, software renewals, reporting analysis, and workforce training, are foundational to maintaining continuity of existing DSM programs while enabling new initiatives to proceed without delay. As GPA's grid rapidly evolves with increased penetration of inverter-based technologies, GPA must respond with timely demand side management and demand for improved data-driven response programs to maintain reliability, manage variability, and avoid higher future system and rate impacts.

How much will it cost?

Table 1 in the next slide summarizes the estimated costs associated with the proposed expanded DSM initiatives for CY 2026 and CY 2027. To clearly answer the question of how much the program will cost, the requested DSM expanded initiatives are broken down by task and category, including pilot programs, professional development, software and subscriptions, equipment, reporting and analysis, and Solar Virtual Power Plant activities. Totals are shown both with and without the solar-related components to clearly distinguish core DSM program costs from larger capital pilot investments.

GPA Resolution FY2026-10

RELATIVE TO THE AUTHORIZATION OF DEMAND SIDE MANAGEMENT (DSM) FUNDS FOR APPROVED ENERGY SENSE PROGRAMS AND SUPPORTING INFRASTRUCTURE

DSM Additional Budgets

		CY 2026	CY 2027
1. Pilot Programs			
1.1	EV Managed Charging Services Pilot	\$255,000	\$1,500
1.2	Hot Water Heater Controller 100 unit Pilot	\$28,000	\$5,000
1.3	Home Area Network Devices (HAN)	\$195,000	\$83,500
2. Professional Development			
2.1	Energy Engineering Training & Certification	\$7,500	\$7,500
2.2	Off-island Conferences	\$13,000	\$13,000
3. Software & Subscriptions			
3.1	New Online Home Energy Assessment Tool (MEX)		\$195,000
3.2	Commercial LED Expansion & Automation of Rebate Applications	\$60,000	
3.3	Electrical Transient Analyzer Program License Renewal (ETAP)	\$50,000	\$50,000
3.4	PV Design and Calculation Annual Software	\$1,000	\$1,000
3.5	Membership Subscription for Commercial Lighting QPL (DLC)	\$500	\$500
3.6	Generation expansion planning software (Hitachi) to evaluate current and proposed DSM programs	\$162,000	\$135,000
4. Equipment			
4.1	Home Energy Audit Tools	\$15,000	\$15,000
5. Reporting & Analysis			
5.1	LEAC DSM Savings report	\$20,000	\$20,000
6. Solar Virtual Power Plant			
6.1	1 MW Solar with 1 MW/4MWh Pilot for Upi Elementary School	\$5,950,000	\$2,550,000
6.2	Feasibility Studies for SPP		\$110,000
Total w/o Solar		\$807,000	\$527,000
Total w/ Solar		\$6,757,000	\$3,187,000



GPA Resolution FY2026-10

RELATIVE TO THE AUTHORIZATION OF DEMAND SIDE MANAGEMENT (DSM) FUNDS FOR APPROVED ENERGY SENSE PROGRAMS AND SUPPORTING INFRASTRUCTURE

When will it be completed?

The initiatives are funded over a two-year period, covering CY 2026 and CY 2027. Many of the DSM programs and supporting activities reflected in the budget are ongoing in nature and are intended to operate in perpetuity, with the two-year period representing an implementation and expansion phase rather than a defined end date.

Annual review, performance evaluation, and future budget approvals will determine continuation, scaling, or modification of individual initiatives.

What is its funding source?

DSM Funds

The RFP/BID responses:

GPA-RFP-24-003: Water Heater Controller Pilot

GPA-RFP-24-007: Electric Vehicle Managed Charging Services

GPA-019-25: Electrical Transient Analyzer Program License Renewal (ETAP)

GPA-RFP-22-004: Generation expansion planning software to evaluate current and proposed DSM programs

GPA-RFQ-40627: Home Energy Audit Tools

GPA Resolution FY2026-11

Relative to Authorizing the Management of Guam Power Authority for a price adjustment of the remainder of third year (3rd year) base period and two (2) year extension Contract for the Management, Operation and Maintenance of GPA's Fuel Bulk Storage Facility with Supreme.

What is the project's objective? Is it necessary and urgent?

The third (3rd) of the 3-year base contract with Supreme for the Management, Operation, and Maintenance of the GPA Fuel Bulk Storage Facility under GPA-015-22 is set to expire on September 30, 2026.

GPA negotiated and mutually agreed for a one (2) year extension of the existing contract with Supreme commencing in October 1, 2026. The objective is to ensure uninterrupted, reliable operation of the facility for the supply of fuel to the GPA plants, especially with the transition of 24/7 fuel supply to Ukudu.

Where is the location?

GPA Bulk Fuel Storage Facility.

How much will it cost?

The remainder of third year (3rd year) price adjustment and two (2) year contract extension is estimated to cost about \$3,277,206 for the required services under the contract (Exhibit A).

When will it be completed?

The contract extension shall be for a period of two (2) years, commencing in October 1, 2026 and will expire in September 30, 2028.

What is its funding source?

The contract fees for the Management, Operation, and Maintenance of the facility will be funded under the fuel budget.

The RFP/BID responses:

Supreme Group Guam LLC has been awarded the existing contract through a multi-step IFB process.