

Issued March 21, 1984  
Revised October 01, 2015  
Effective with meters read  
on and after January 01, 2026

## Rate Schedule "P"

### GUAM POWER AUTHORITY

#### SCHEDULE "P"

##### Large Power Service

###### Availability:

Applicable to large light and/or power service supplied and metered at a single voltage and delivery point, with demand of 200 kW or more. A Large Power (Schedule P) customer will be transferred to Small General Demand service (Schedule J), if the customer's monthly billing demand for each of the customer's last (6) six billing months, is less than 200 kW.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of (6) six billing months.

###### Monthly Rate:

###### Energy Charge:

First 55,000 kWh per month	- per kWh	\$0.19224
Over 55,000 kWh per month	- per kWh	\$0.08936

###### Demand Charge:

Per kW of billing demand per month	- per kW	\$11.90
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Customer Charge:	- per month	\$80.50
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###### Determination of Demand:

The maximum demand for each month shall be the maximum average load in kW during any fifteen-minute period as indicated by a demand meter. The billing demand for each month shall be the maximum demand for such month or, 85% of the customer's highest metered maximum demand for the preceding (11) eleven months nor less than 200 kW, for customers with a demand meter.

###### Power Factor:

The above demand and energy charges are based upon an average monthly power factor of 85%. For each 1% the average power factor is above 87% or below 83%, the monthly bill is computed under energy charges shall be decreased or increased, respectively, by 0.15%. The power factor will be computed to the nearest whole percent.

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In no case, however, shall the power factor be taken as more than 100% for the purpose of computing the adjustment.

The average monthly power factor will be determined from the readings of a kWh meter and kVARh meter. The kVARh meter shall be ratcheted to prevent reversal in the event the power factor is leading at any time.

#### Special Terms and Conditions:

##### Voltage Level Discounts

Bills also include voltage discounts. Details regarding the specific charges applicable to this service are listed below.

Voltage level discounts are a percentage of monthly per kW (demand) and per kWh (energy) charges.

Customers who receive service at Primary Voltage will receive a 2% discount off their demand and energy charges.

Customers who receive service at Transmission Transformed Voltage (34.5 kV) or above will receive a 3% discount off their demand and energy charges.

Primary:	2%
Transmission: 34.5 kV	3%
Transmission: 115 kV	3%

##### Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

##### Insurance Charge:

An insurance charge of \$0.00290 per kWh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

##### Emergency Water Well and Wastewater Charge:

An Emergency Water Well and Wastewater charge of \$0.00279 per kWh will be billed monthly unless otherwise ordered by the Commission.

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#### **Working Capital Fund Surcharge:**

A Working Capital Fund (WCF) Surcharge of was established by the Public Utilities Commission (PUC) on June 20, 2011. The surcharge allows adjustments every six months to enable the Authority to recover increases or decreases in the Working Capital Fund Requirement caused by the increasing or decreasing price of fuel. GPA will petition the PUC in conjunction with its Levelized Energy Adjustment Clause filings every June 15 and December 15 for the increase or decrease required to ensure the Authority is able to meet this funding requirement.

#### **Terms of Contract:**

Not less than (1) one year.

#### **Negotiated Rate:**

If a customer provides evidence of a viable alternative to remaining connected to the island wide power system, the Authority retains the ability to negotiate a lower rate than reflected in this schedule, subject to a 60 day review of the Public Utilities Commission.

#### **Rules:**

Service supplied under this rate shall be subject to the Service Rules of the Authority.

#### **Riders:**

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein.

Schedule A - Accommodation Service Charges  
Schedule B - Service Establishment Charges  
Schedule C – Net Metering